

Side-by-Side of State Feed-In Tariff Programs

Note: All of the states listed below also have net metering programs.

| | Eligible Technologies | Project Size Caps | Program Caps/Targets | Contract Duration | Price |
|---|--|---|---|---------------------------|--|
| <p>California</p> <p>Feed-In Tariff</p> <p>Public Utilities Code §399.20</p> <p>Public Resources Code §25741</p> | <p>Solar thermal, PV, wind, geothermal, fuel cells using renewable fuels, small hydroelectric (≤ 30 MW), biomass, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, tidal current</p> | <p>Up to 3 MW</p> | <p>750 MW</p> <p>Additional 250 MW from bioenergy (biogas and biomass) projects that begin after 6/1/2013</p> | <p>10, 15 or 20 years</p> | <p>Market-based tariff rate</p> |
| <p>Hawaii</p> <p>Feed-In Tariff</p> <p>http://www.heco.com</p> | <p>Solar thermal electric, PV, landfill gas, wind, biomass, hydroelectric, geothermal electric, municipal solid waste, tidal energy, wave energy, ocean thermal</p> | <p>Up to 5 MW, though cap varies by technology and island</p> | <p>Oahu – 60 MW</p> <p>Big Island – 10 MW</p> <p>Maui, Lanai, and Molokai (combined) – 10 MW</p> | <p>20 years</p> | <p>\$0.12/kWh to \$0.269/kWh, depending on project technology and size</p> |
| <p>Oregon</p> <p>Solar Volumetric Incentive and Payments Program (Pilot Program)</p> <p>OR Administrative Rules 860-084</p> | <p>PV</p> | <p>Up to 500 kW</p> | <p>25 MW</p> <p>New applications will not be accepted after March 31, 2015, or 25 MW cap is reached, whichever is earlier</p> | <p>15 years</p> | <p>Larger projects (>100 kW) must set rates according to a competitive bidding process</p> <p>Smaller projects - \$0.18/kWh to \$0.39/kWh, depending on project location and size</p> |
| <p>Rhode Island</p> <p>Distributed Generation Standard Contracts</p> <p>RI General Laws Ch. 39-26.1-3 (H5803 – 2013) and 39-26-5</p> | <p>Solar thermal electric, PV, wind, geothermal, fuel cells using renewable resources, biogas as a result of anaerobic digestion, small hydroelectric, tidal energy, wave energy, ocean thermal</p> | <p>Up to 5 MW</p> | <p>40 MW</p> <p>Program expires at the end of 2014</p> | <p>15 years</p> | <p>\$0.1480/kWh to \$0.2995/kWh, depending on project technology and size</p> |

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|--|--|-------------------|----------------------|---|--|
| Vermont Standard Offer for Qualifying SPEED Resources 30 V.S.A. §8005a | PV, landfill gas, wind, biomass, hydroelectric, municipal solid waste, anaerobic digestion, small hydroelectric Note: Net metered facilities are not eligible | Up to 2.2 MW | 127.5 MW | Solar – 10-25 years Other technologies – 10-20 years | Rates determined by a market-based bidding mechanism subject to an avoided-cost cap Avoided-cost cap ranges from \$0.090/kWh to \$0.257/kWh depending on project technology and size |
| Washington Renewable Energy Cost Recovery Incentive Payment Program RCW 82.16.110 WAC 458-20-273 | Solar thermal, PV, wind, anaerobic digestion | Up to 75 kW | Not specified | Not specified | \$0.12/kWh to \$0.54/kWh, depending on technology type and in-state manufacturing designation \$0.30/kWh to \$1.08/kWh (community solar projects), depending on in-state manufacturing designation Single customers may not receive more than \$5,000 per year |

Additional Sources: U.S. Energy Administration (http://www.eia.gov/electricity/policies/provider_programs.cfm) and Database of State Incentives for Renewables and Efficiency (DSIRE) website (<http://www.dsireusa.org>)