

## Side-by-Side of State Feed-In Tariff and Net Metering Project and Program Caps

	Feed-In Tariff		Net Metering	
	Project Size Caps	Program Caps/Targets	Project Size Caps	Aggregate Capacity Limit
<b>California</b>  (Updated 10/9/2013)	Up to 3 MW	750 MW Additional 250 MW from bioenergy (biogas and biomass) projects that begin after 6/1/2013	1 MW  5 MW for systems operating under the bill credit transfer program ( Public Utilities Code 2830); must be owned/ operated by or on property under the control of a local government or university	5% of aggregate customer peak demand  Statewide limit of 500 MW for fuel cells
<b>Hawaii</b>  (Updated 8/06/2012)	Up to 5 MW, though cap varies by technology and island	Oahu – 60 MW  Big Island – 10 MW  Maui, Lanai and Molokai (combined) – 10 MW	100 kW for HECO, MECO and HELCO customers  50 kW for KIUC customers	15% per circuit distribution threshold for distributed generation penetration
<b>Oregon</b>  (Updated 5/14/2013)	Up to 500 kW	25 MW  New applications will not be accepted after March 31, 2015, or 25 MW cap is reached, whichever is earlier	2 MW for non-residential PGE and PacifiCorp customers  25 kW for residential PGE and PacifiCorp customers  25 kW for municipal utility, co-op and people’s utility district customers	No limit specified for PGE and PacifiCorp  0.5% of utility’s historic single-hour peak load for municipal utilities, co-ops and people’s utility district customers
<b>Rhode Island</b>  (Updated 7/26/2012)	Up to 5 MW	40 MW  Program expires at the end of 2014	5 MW (systems must be “reasonably designed” to generate only up to 100% of annual electricity consumption)	3% of peak load  2 MW reserved for systems under 50 kW

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<b>Vermont</b>  (Updated 10/09/2012)	Up to 2.2 MW  Net metered projects are not eligible	127.5 MW	2.2 MW for military systems  20 kW for micro-combined heat and power  500 kW for all other systems	4% of utility's 1996 peak demand or peak demand during most recent calendar year (whichever is greater)
<b>Washington</b>  (Updated 6/10/2013)	Up to 75 kW	Not specified	100 kW	0.25% of utility's 1996 peak demand (increases to 0.5% on 1/1/2014)

Source: Database of State Incentives for Renewables and Efficiency (DSIRE) website (<http://www.dsireusa.org>)