Impact of Wintertime SCR/SNCR Optimization on Visibility Impairing Nitrate Precursor Emissions

MANE-VU Technical Support Committee
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MANE - VU
Mid-Atlantic/Northeast Visibility Union

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Executive Summary

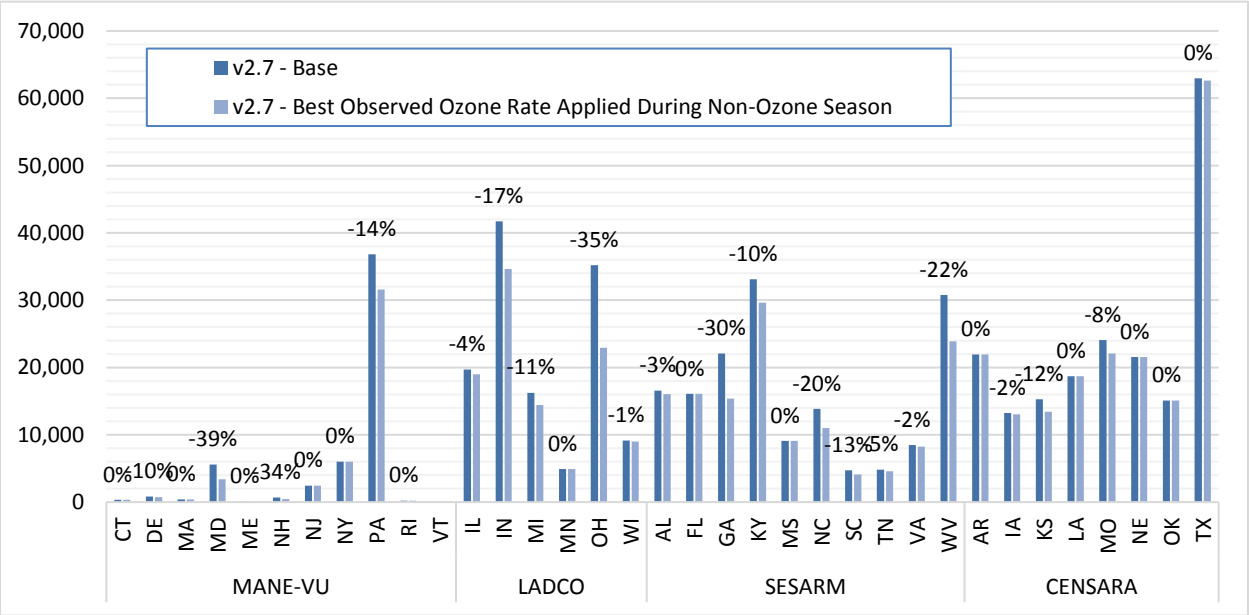
During the first planning phase for regional haze, programs that were put in place focused on reducing sulfur dioxide (SO_2) emissions. The reductions achieved led to improvements in visibility at the MANE-VU Federal Class I Areas due to reduced sulfates formed from SO_2 emissions. The reduction in visibility impairment from sulfates resulted in nitrates driving the visibility impairment rather than sulfates in some MANE-VU Class I Areas on the 20% most impaired days, in particular, during the winter months. Nitrogen oxide (NO_X) emissions are an important precursor to the formation of nitrates.

Often Electric Generating Units (EGUs) only run NO_X emission controls to comply with ozone season trading programs; consequently, emissions of NO_X are uncontrolled during the winter. Controlling winter-time NO_X emissions at EGUs using existing controls is generally more cost-effective compared to other sectors that would have to install and bear the capital costs of control equipment solely for improving visibility.

We looked at the visibility data and observed emission rates from EGUs with installed selective catalytic reduction (SCR) and selective non-catalytic reduction (SNCR) controls, and compared those rates to projected emissions using the ERTAC EGU tool, to show the potential NO_X emissions reductions from running existing SCR and SNCR during the winter months.

We found that the number of most impaired days occurring during the winter is increasing at all Class I areas, in particular Brigantine, and that Brigantine and Lye Brook are seeing nitrate impairment in high levels during those times. We also found that back trajectories from those sites during the winter often traverse MANE-VU and LADCO states with power plant emissions. We found that running existing installed controls is one of the most cost-effective ways to control NO_X emissions from EGUs and that running existing SCRs and SNCRs on EGUs could substantially reduce the NO_X emissions in many of the states upwind of Class I areas in MANE-VU that lead to visibility impairment during the winter from nitrates.

Total 2028 Projected NO_X Emissions from January 1-April 30 and November 1-December 31



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Introduction

During the first planning phase for regional haze, programs that were put in place focused on reducing sulfur dioxide (SO_2) emissions. The reductions achieved led to improvements in visibility at the MANE-VU Federal Class I Areas due to reduced sulfates formed from SO_2 emissions. The reduction in visibility impairment from sulfates resulted in nitrates driving the visibility impairment rather than sulfates in some MANE-VU Class I Areas on the 20% most impaired days, in particular, during the winter months. Nitrogen oxide (NO_X) emissions are an important precursor to the formation of nitrates.

Despite the progress made in the first planning period, additional progress is needed to continue to improve visibility. While many hazy days continue to be affected by high sulfate concentrations, many of the most impaired days are now dominated by nitrates, particularly on cooler days, when nitrogen emissions are more likely to contribute to the formation of nitrates rather than participating in the formation of ozone. Therefore, in addition to maintaining reductions already achieved, it is necessary to look closely at the sources of nitrates and the effectiveness of potential controls.

Often Electric Generating Units (EGUs) only run NO_X emission controls to comply with ozone season trading programs; consequently, emissions of NO_X are uncontrolled during the winter. Controlling winter-time NO_X emissions at EGUs using existing controls is generally more cost-effective compared to other sectors that would have to install and bear the capital costs of control equipment solely for improving visibility. We will look at the visibility data and observed emission rates from EGUs with installed selective catalytic reduction (SCR) and selective non-catalytic reduction (SNCR) controls, and compare those rates to projected emissions, to show the improvements that can be made to visibility impairment from running existing SCR and SNCR during the winter months.

Current Visibility Data

Figure 1 through Figure 5 show the variability in which meteorological seasons contained "20% most impaired days"[1] from 2000 to 2015. The 20% most impaired days metric was used because it aligns with the requirements for measuring progress as outlined in the Regional Haze Rule Update (82 FR 3078) and removes the impacts of natural sources of impairment, such as wild fires and sea salt, from consideration. The new metric also excludes some days that experience both high impairment from anthropogenic sulfate pollution and natural wildfires during the summer which leads to a greater focus on winter time nitrate impairment than would have occurred using the old "worst day" metric. However, the progress made in reducing SO_2 emissions and thus sulfate impairment has also lead to more impaired days being dominated by nitrates as we will see.

The Edwin B. Forsythe National Wildlife Refuge (hereafter Brigantine Wilderness) has the strongest increase in winter 20% most impaired days, followed by Acadia National Park and Great Gulf Wilderness Area. The only site that did not see an increase in the number of winter 20% most impaired days was Lye Brook, but this is likely due to the fact that the Lye Brook IMPROVE monitor was moved in 2012 and the 20% most impaired days were not calculated as of this writing for the new site. When you look at 20% most impaired days you also see an upward trend in the number of winter days. This shows that

[1] 20% most impaired days are based on the draft IMPROVE AEROSOL, RHR III methodology used to calculate visibility impairment available in the Federal Land Manager Environmental Database (FED) database as of June 8, 2017 in accordance with the new definitions of impairment in regional haze regulatory framework

emissions that affect visibility during colder months are important to consider when developing control strategies, particularly for Brigantine.

Figure 1: Trends in seasonality of 20% most impaired days at Acadia National Park

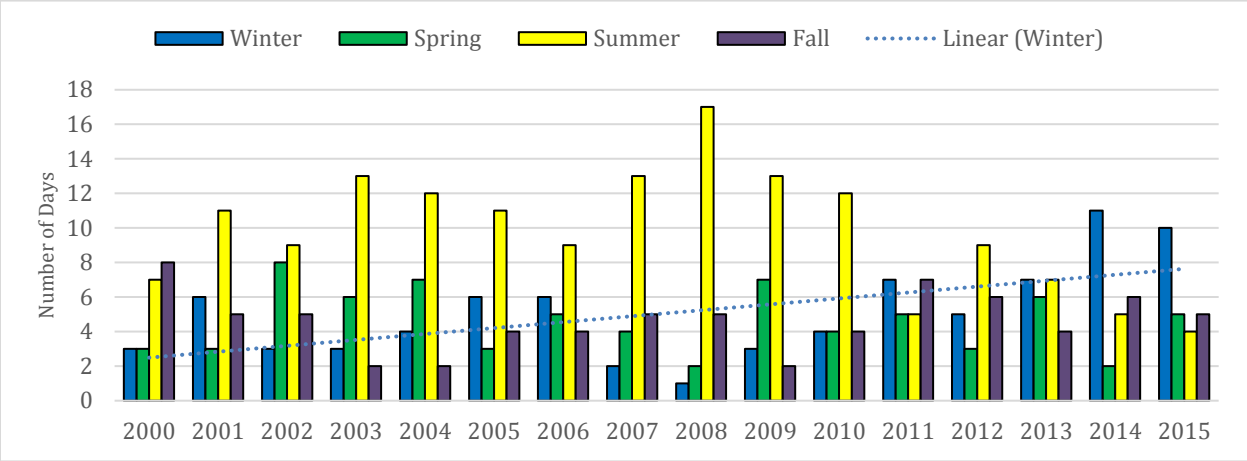


Figure 2: Trends in seasonality of 20% most impaired days at Moosehorn NWR

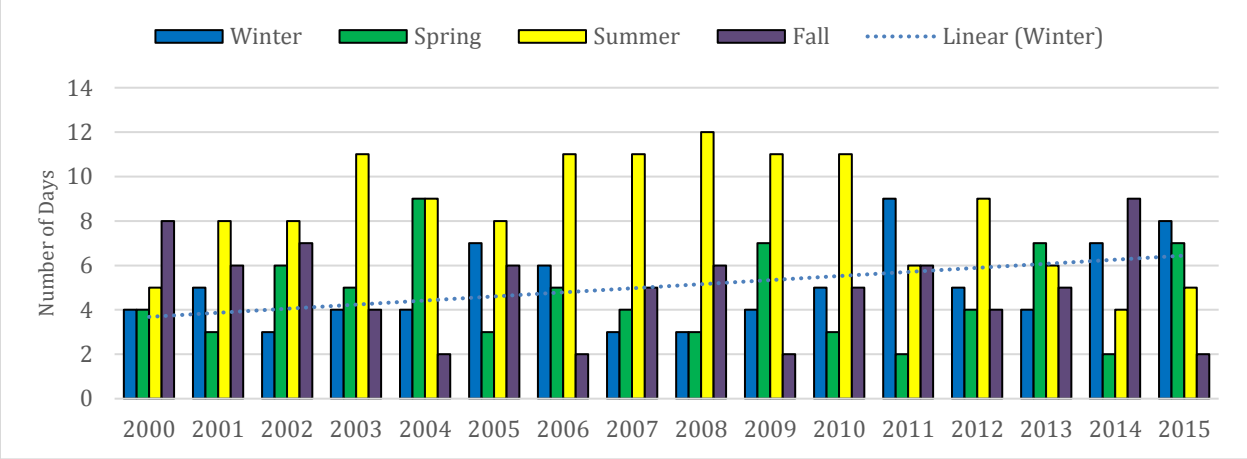


Figure 3: Trends in seasonality of 20% most impaired days at Lye Brook Wilderness

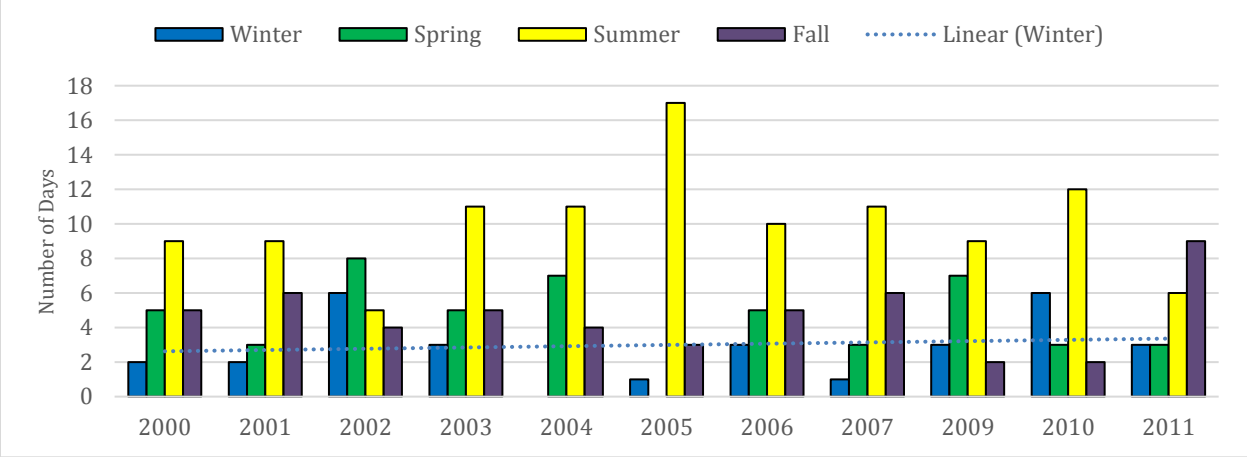


Figure 4: Trends in seasonality of 20% most impaired days at Great Gulf Wilderness

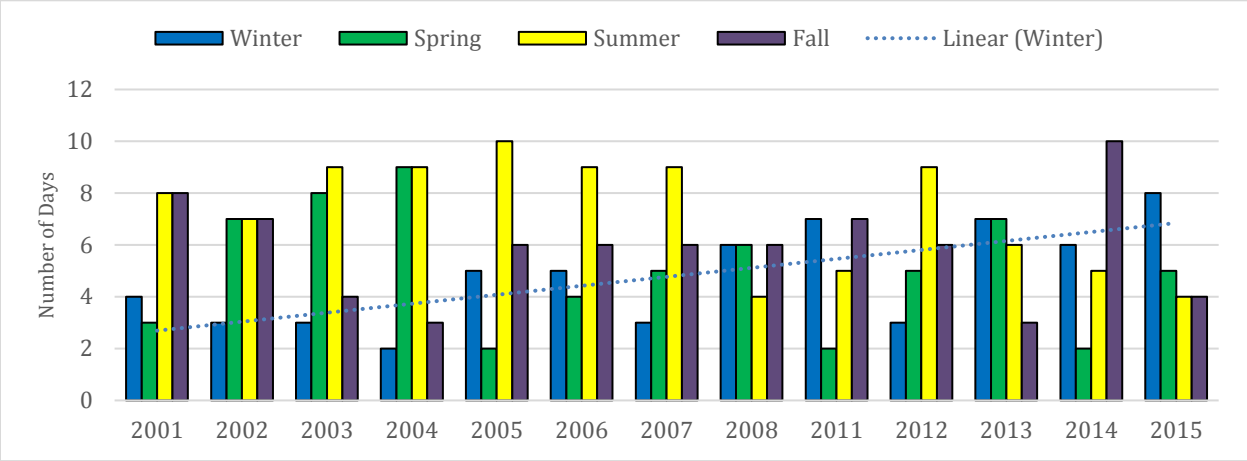
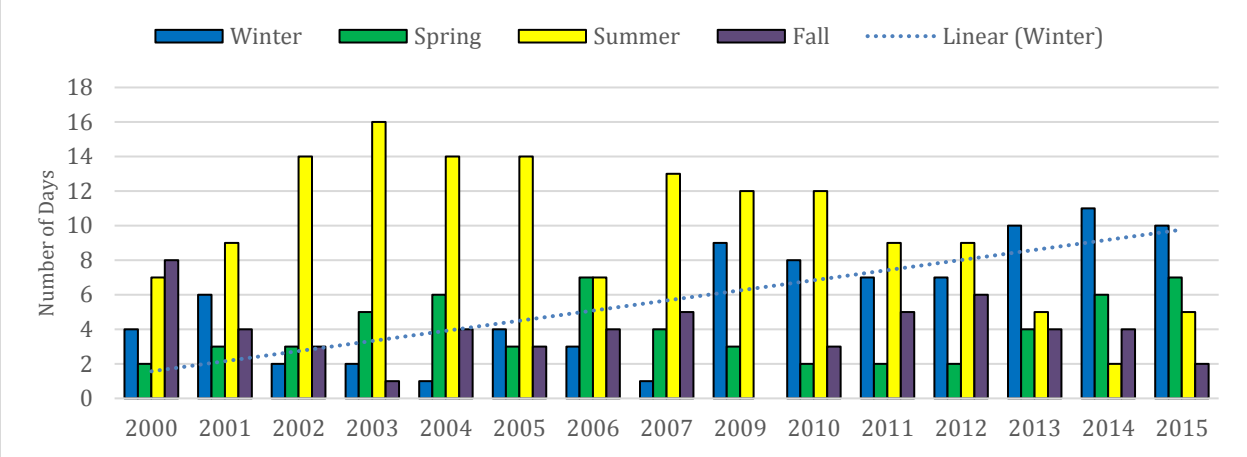


Figure 5: Trends in seasonality of 20% most impaired days at Brigantine Wilderness



Class I area plots were also created showing light extinction speciation for each day for 2002, 2011, and 2015 (Figure 6 through Figure 10). For all the Class I areas, there is a significant decrease in light extinction from 2002 to 2011 (especially from sulfates contribution) and a smaller decrease from 2011 to 2015. At Lye Brook and Brigantine, nitrates contribute to a greater percentage of visibility impairment on certain days.

Figure 6: Acadia National Park 2002/2011/2015 Speciation Comparison

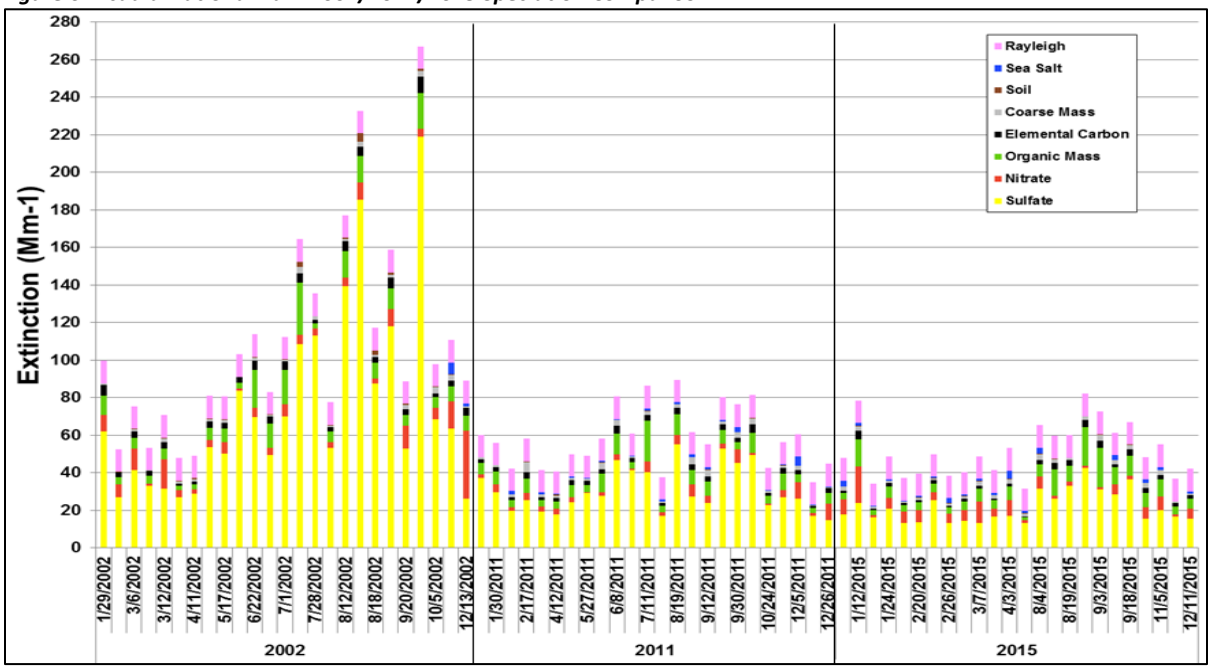


Figure 7: Moosehorn Wilderness 2002/2011/2015 Speciation Comparison

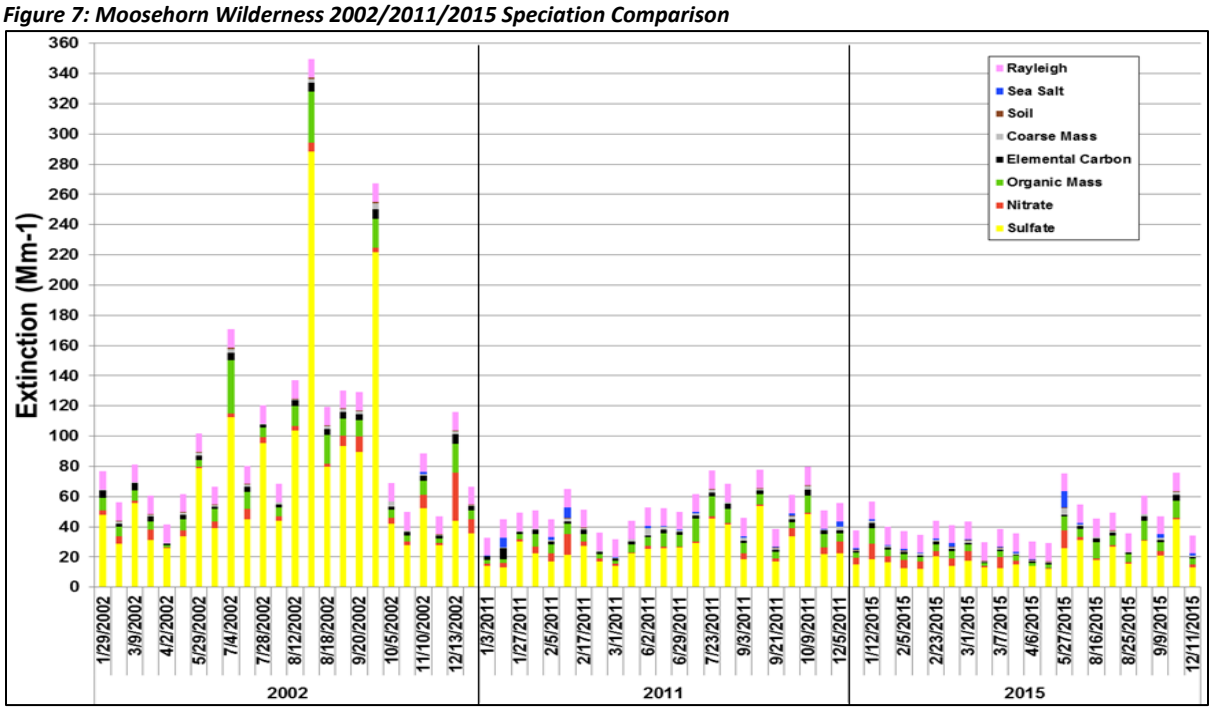


Figure 8: Great Gulf Wilderness 2002/2011/2015 Speciation Comparison

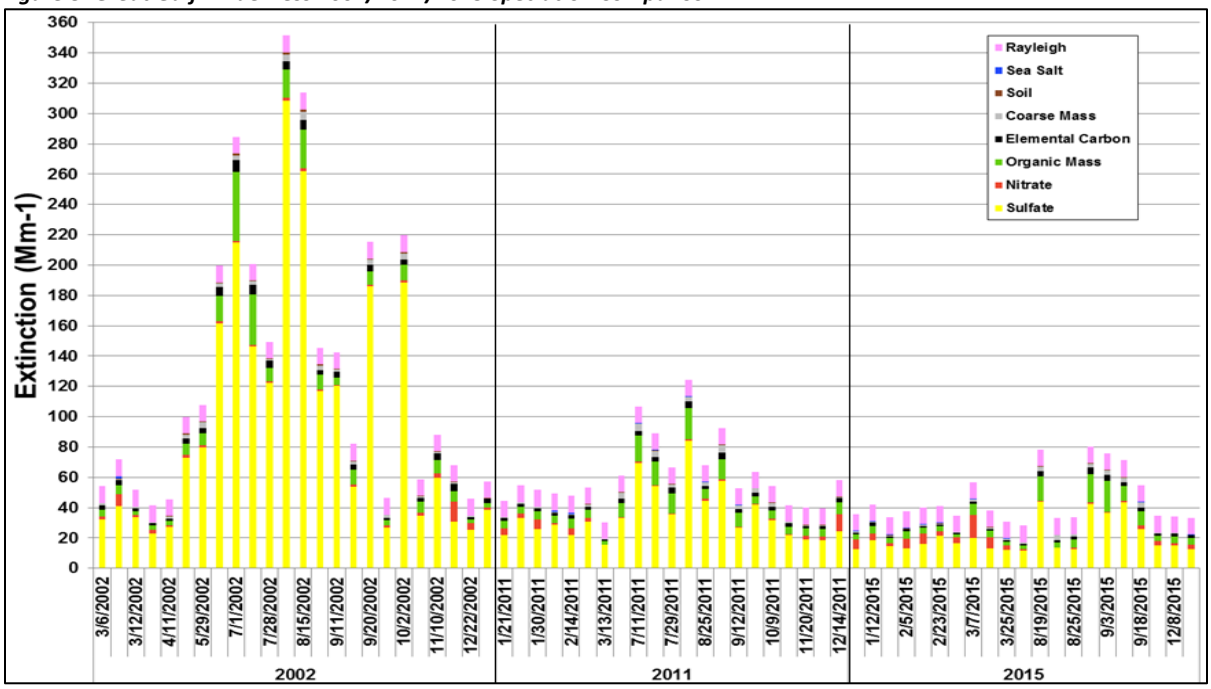


Figure 9: Lye Brook Wilderness 2011/2015 Speciation Comparison

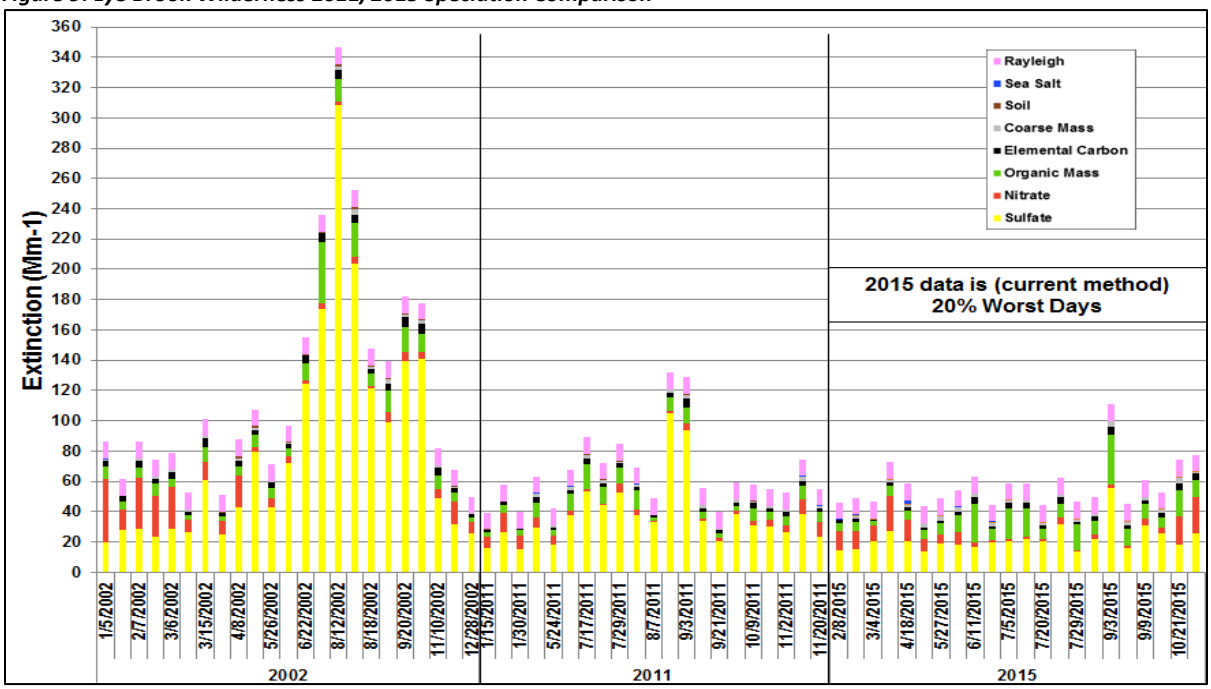


Figure 10: Brigantine Wilderness 2002/2011/2015 Speciation Comparison

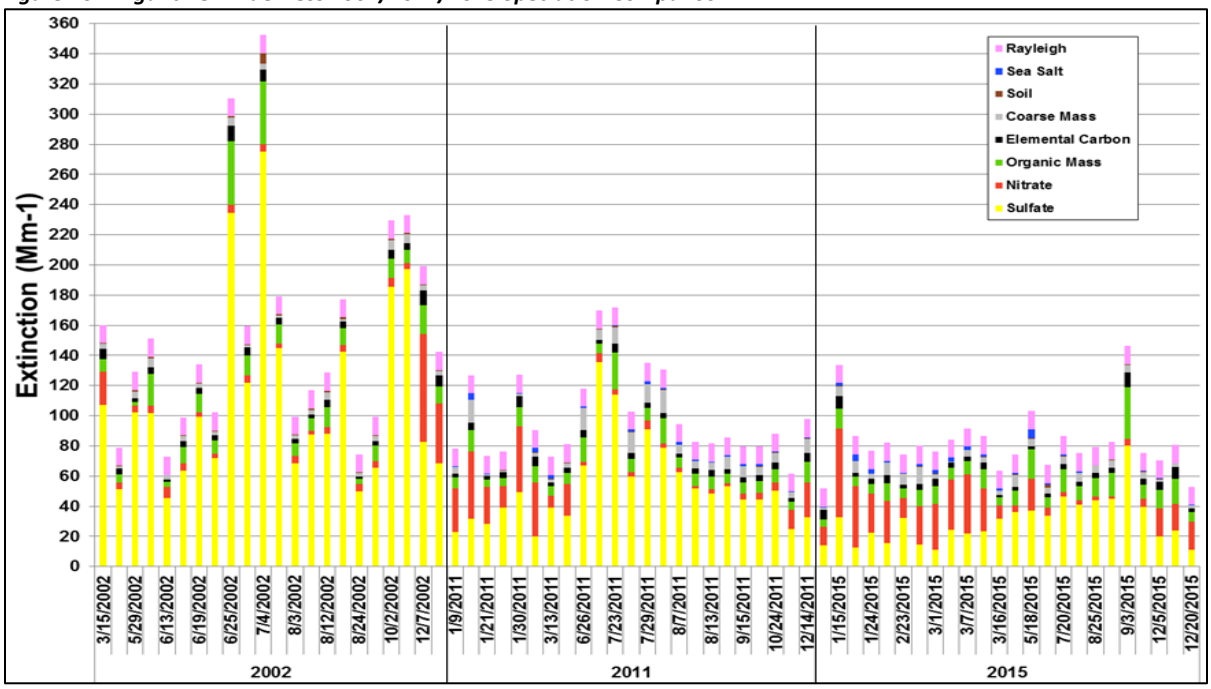


Table 1 demonstrates these trends between 2000 and 2015. At Brigantine, starting in 2007, at least half of the 20% most impaired days in each winter has had more extinction from nitrates than sulfates. In 11 winters out of 15 (73%) in the 2000-2015 period, Brigantine had days in which nitrates contributed more than sulfates to light extinction. At Lye Brook, in the same period, 6 winters (i.e., 43%) had some days in which nitrates contributed more than sulfates to light extinction, and more than half of the 20% most impaired days in 4 of these winters had more extinction from nitrates than sulfates. It is rare (less than 5%) for the other three Class I areas to have winter days where there is more extinction from nitrates than sulfates.

Focusing in on Lye Brook and Brigantine in more detail, one can see in Figure 11 and Figure 12 for Lye Brook and Figure 13 and Figure 14 for Brigantine that during the winter months the back trajectories on many of the 20% most impaired days traverse the southwestern states in MANE-VU, the states in LADCO and the northern most states in SESARM. Later we will see how this information compares with the locations of EGUs that could impact MANE-VU Class I Areas.

Table 1: Number of 20% most impaired winter days and winter days where nitrate extinction was greater than sulfate at each monitored Class I area*

Site	Year	Winter Days	$NO_3 > SO_4$	%	Site	Year	Winter Days	$NO_3 > SO_4$	%
Acadia	2000	3	0	0%	*Great Gulf*	2007	3	0	0%
	2001	6	0	0%		2008	6	0	0%
	2002	3	1	33%		2011	7	0	0%
	2003	3	0	0%		2012	3	0	0%
	2004	4	0	0%		2013	7	1	14%
	2005	6	0	0%		2014	6	0	0%
	2006	6	0	0%		2015	8	0	0%
	2007	2	0	0%	*Lye Brook*	2000	2	0	0%
	2008	1	0	0%		2001	2	1	50%
	2009	3	0	0%		2002	6	3	50%
	2010	4	0	0%		2003	3	0	0%
	2011	7	0	0%		2005	0	0	0%
	2012	5	0	0%		2006	1	0	0%
	2013	7	0	0%		2007	3	0	0%
	2014	11	1	9%		2009	1	1	100%
	2015	10	0	0%		2010	3	0	0%
Brigantine	2000	4	1	25%		2011	6	0	0%
	2001	6	1	17%		2012W	5	4	80%
	2002	2	0	0%		2013W	8	1	13%
	2003	2	1	50%		2014W	7	3	43%
	2004	1	1	100%		2015W	3	0	0%
	2005	4	0	0%	*Moosehorn*	2000	4	0	0%
	2006	3	0	0%		2001	5	0	0%
	2007	1	0	0%		2002	3	0	0%
	2009	9	3	33%		2003	4	1	25%
	2010	8	5	63%		2004	4	0	0%
	2011	7	3	43%		2005	7	0	0%
	2012	7	4	57%		2006	6	0	0%
	2013	10	5	50%		2007	3	0	0%
	2014	11	7	64%		2008	3	0	0%
	2015	10	6	60%		2009	4	0	0%
Great Gulf	2001	4	0	0%		2010	5	0	0%
	2002	3	0	0%		2011	9	0	0%
	2003	3	0	0%		2012	5	0	0%
	2004	2	0	0%		2013	4	0	0%
	2005	5	0	0%		2014	7	0	0%
	2006	5	0	0%		2015	8	0	0%

*Notes

1. Data was not available for Great Gulf in 2000, 2009, 2010, or at Lye Brook in 2004

2. The location of the Lye Brook monitor changed from 2011 to 2012, though several months of contemporaneous monitoring results were collected for both sites and the measurements were found to be comparable. Also as a result, 20% most impaired days are not available from 2012 on so 20% worst days were used for those years and are marked with a W.

Figure 11: Trajectory analyses of Lye Brook Wilderness 20% most impaired days during Winter/Spring 2011

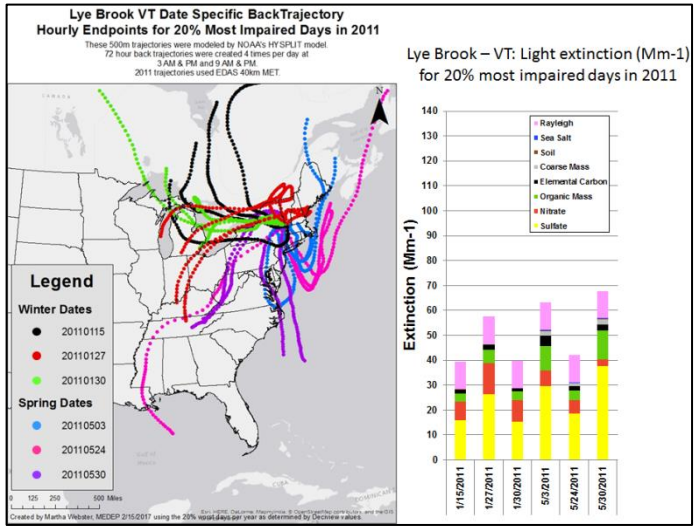


Figure 12: Trajectory analyses of Lye Brook Wilderness 20% most impaired days during Winter 2015

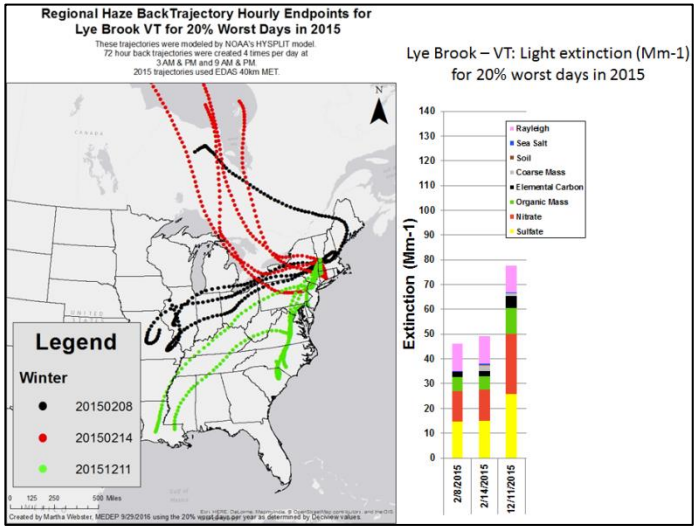


Figure 13: Trajectory analyses of Brigantine 20% most impaired days during Winter 2011

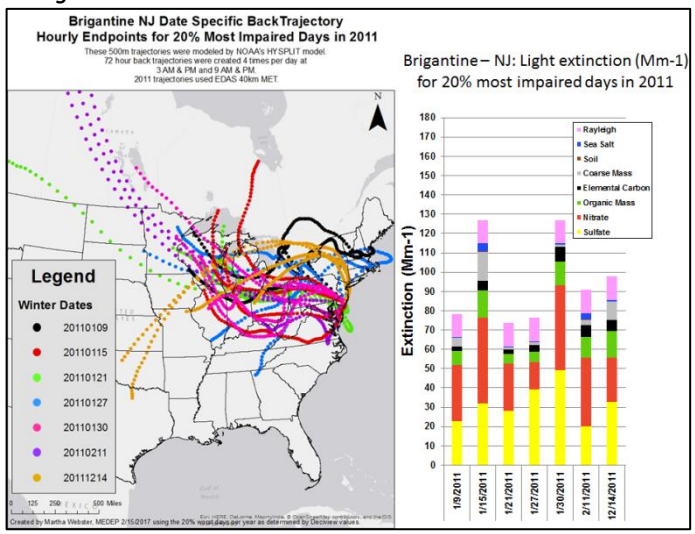


Figure 14: Trajectory analyses of Brigantine 20% most impaired days during Winter 2015

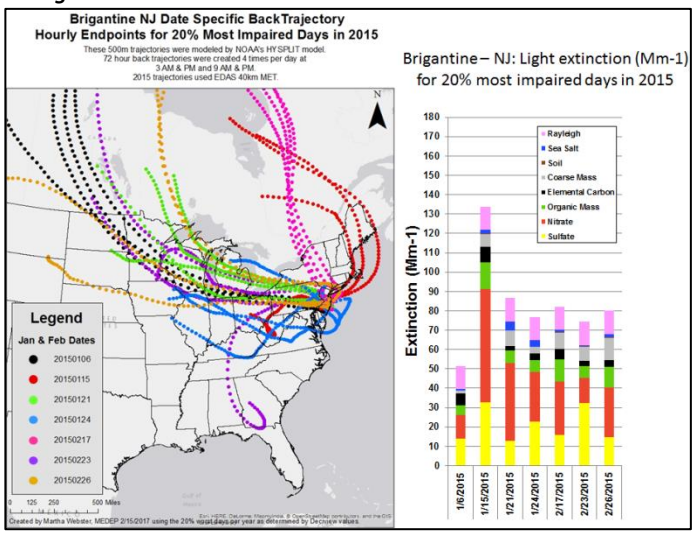
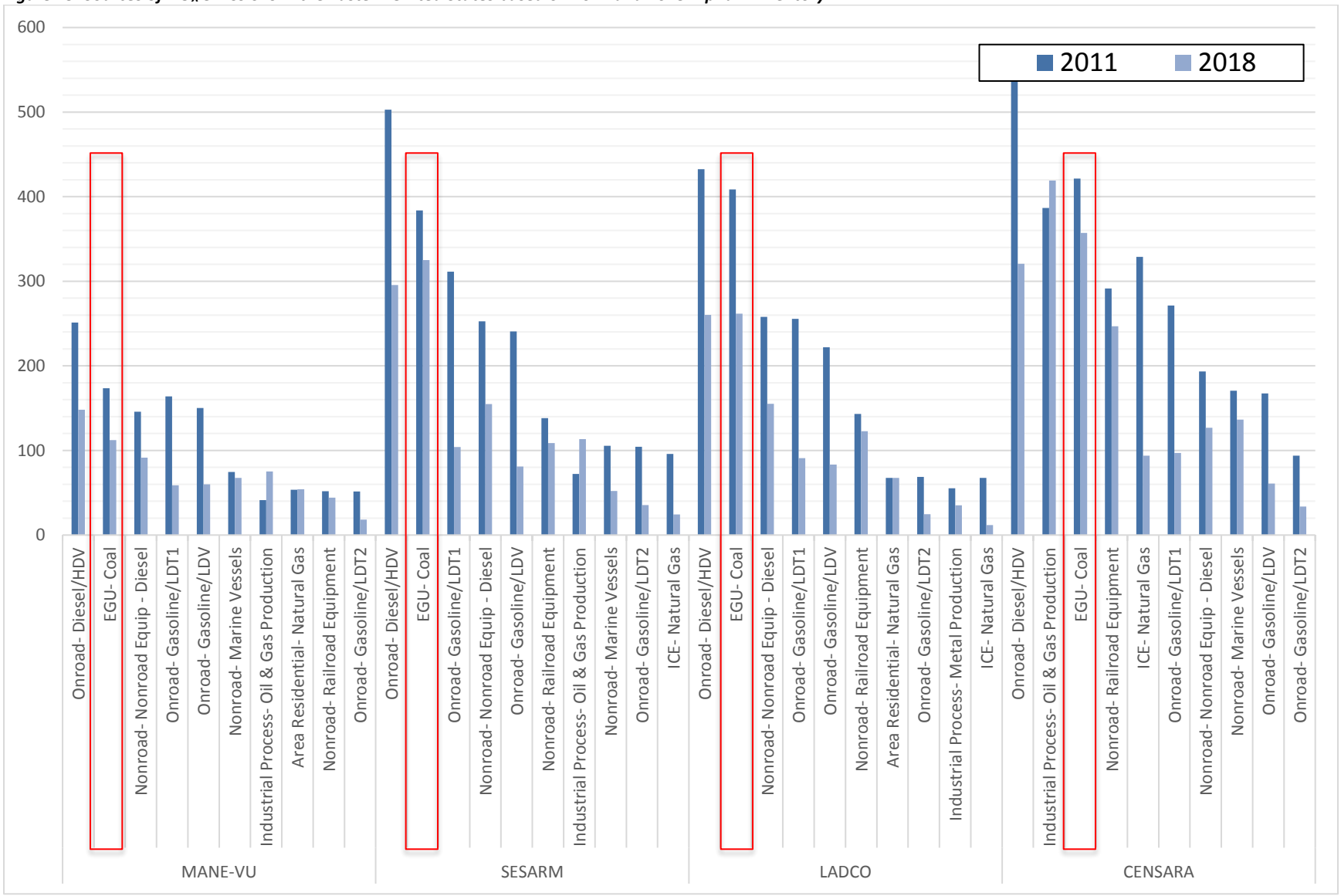


Figure 15: Sources of NO_X emissions in the Eastern United States based on 2011 and 2018 Alpha 2 inventory



Sources of Anthropogenic NO_X Emissions

Given that regulation of NO_X emission sources is typically the more cost-effective approach to reducing precursors of nitrates, the next step is to determine which sources produce the emissions that need to be reduced. When looking at the NO_X emissions inventory for both 2011 and 2018 (Figure 15) one sees that for each RPO in the Eastern United States, EGUs (highlighted) are among the top two most important NO_X–emitting source sectors.[2]

However, the focus of the analysis is not on heavy-duty vehicles or mobile sources in total, which do have a large overall contribution. As described below, the reasons for this are regulatory and scientific in nature.

First, states have very little regulatory authority to address mobile sources. The Clean Air Act under Section 209 preempts individual states outside of California from adopting emissions standards that differ from EPA's, and lower emissions standards are by far the most effective way to address NO_X emissions from mobile sources. Emissions standards for light duty vehicles were also recently lowered under the Tier 3 regulations[3] and many states in MANE-VU already have adopted the most recent California Low Emission Vehicle standards. Additionally, as of this writing, the most recent petition from the South Coast Air Quality Management District to tighten emission standards from heavy-duty vehicles, which many MANE-VU members have signed onto, has not yet been acted upon by EPA. [4]

Second, emissions from mobile and area sources are emitted close to ground level, which results in high levels of dry deposition and a lack of mixing and transport, whereas emissions from EGUs are released from tall stacks resulting in higher levels of vertical atmospheric mixing, a greater amount of pollution forming secondary organic aerosols, and more extensive pollution transport. [5,6] This implies that NO_X emissions from EGUs will likely have a wider range of impact on the formation of visibility impairing particulates in the mostly rural Class I areas in the eastern part of MANE-VU than NO_X emissions from other types of distant sources that emit at ground level, such as mobile sources. However, the exclusion of mobile sources in this analysis should not imply that locally emitted NO_X from mobile sources, particularly heavy-duty vehicles, should not be considered for analysis and control.

Third, running existing controls on EGUs has been found to be possibly the most cost effective way to control NO_X emissions. In particular, EPA found that a reasonable cost to restart an idled SCR on a coal-fired EGU would be $1,400 per ton of NO_X removed and $3,400 per ton of NO_X removed to restart an idled SNCR. [7,8] EPA found that retrofitting existing coal-fired EGUs with SCR would be $5,000 and SNCR would be $6,400 per ton of NO_X removed.[9]

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[2] Mid-Atlantic Northeast Visibility Union, "Contribution Assessment Preliminary Inventory Analysis."
[3] US EPA, "Control of Air Pollution from Motor Vehicles: Tier 3 Motor Vehicle Emission and Fuel Standards Final Rule."
[4] South Coast Air Quality Management District, "Petition to EPA for Rulemaking to Adopt Ultra-Low NOx Exhaust Emission Standards for On-Road Heavy-Duty Trucks and Engines."
[5] Fisher, "The Effect of Tall Stacks on the Long Range Transport of Air Pollutants."
[6] Trimble, "Air Quality: Information on Tall Smokestacks and Their Contribution to Interstate Transport of Air Pollution."
[7] US EPA, "EGU NOx Mitigation Strategies Final Rule TSD."
[8] Ibid.
[9] Ibid.

For all of these reasons, focusing on running controls on EGUs to reduce the impact of nitrates on visibility impairment during the colder months is the most reasonable approach that should be considered.

Emission Rate Processing

Maryland Department of the Environment conducted an ozone season analysis in order to determine the emission benefits that could be achieved if coal-fired EGUs ran their already installed NO_X controls at the best observed ozone season emission rates found by examining hourly emissions data from CAMD during the period 2005-2012.[10] Due to the fact that the primary factor in reducing the effectiveness of NO_X emission controls is flue gas temperature rather than the ambient temperature, any properly configured control system would not see a decrease in effectiveness during the winter months. Therefore, the best observed ozone season emission rates were assumed to be achievable during non-ozone season months as well. However, we determined it was not appropriate to use the best observed non-ozone season emissions rates in this analysis because the expectation was that controls would not necessarily be run to the same extent as during the ozone season since the same regulatory drivers, namely the ozone season NO_X trading programs, are not in place in the winter time.

We also compared the best observed ozone season rates that were being used in this analysis to Mode 4 NO_X emission rates from EPA's NEEDS v5.15. We found on average the 160 units analyzed had a Mode 4 NO_X emission rate that was 0.04 lb/MMBTU higher than the best observed rate being used in the analysis. While the emission rates used in this analysis are lower than the rates EPA uses they are well within the same magnitude that EPA relies on for its power sector modeling.

States have developed the ERTAC EGU projection tool[11] in order to project future year EGU emissions, and this tool is being used in development of base case 2011 and future case 2028 EGU emissions inventories for regional haze planning. The direct reliance of the ERTAC EGU projection tool on base year hourly data in developing future year hourly projections maintains changes in peak operations that could occur during the summer or winter, as well as downtime for maintenance activities or malfunctions.

In order to comply with the Mercury Air Toxic Standard (MATS) some units have opted to run SCR with less ammonia in order to remove mercury from the exhaust emissions. We also evaluated whether there could be an issue with best observed ozone season rates being applied inappropriately to such units. 41 of the 160 units considered had mercury controls installed, leaving 119 units that could be potentially using the appropriate rates. 15 of those units had SNCR, which is not used to remove mercury, leaving 104 units. 15 of the remaining units had their best observed ozone season rate in 2014 or 2015, which would imply that if they were using the SCR in such a fashion they are still achieving NO_X reductions. The remaining 89 units had a Mode 4 NOX emission rate that was on average 0.05 lb/MMbtu higher than the best observed rate implying that EPA does not expect the other units to be

[10] Vinciguerra et al., "Expected Ozone Benefits of Reducing Nitrogen Oxide (NOx) Emissions from Coal-Fired Electricity Generating Units in the Eastern United States."
[11] AMEC, "Software Technical Documentation for Software to Estimate Future Activity and Air Emissions from Electric Generating Units (EGUs)."

using SCR controls to control mercury. This information was taken from NEEDS v5.15, which accounts for the MATS program.

One design feature of the ERTAC tool is that it won't shut down specific units permanently or even for several days unless the user specifies that the unit will behave in that manner in a given future year. This was intended since having a particular unit shutdown would result in ozone or haze benefits occurring in a particular region near to a unit that would not necessarily shutdown in that given year or hour. The error that would occur from incorrectly projecting particular units to shut down in a given hour is far worse from the perspective of air quality planning than using an optimistic emission rate when a particular unit may or may not be cycling on and off.

The version of future case regional haze modeling that is expected to be used in regional progress goal modeling is the Gamma inventory, which includes ERTAC EGU v2.7 projections for the EGU sector.

To estimate the impacts of optimizing controls during the winter, the best observed rates were processed for inclusion in the ERTAC EGU control file, and then, ERTAC EGU v2.7 was rerun with the new control file.[12] Full details of the creation of the control file and the data in the control file are found in Appendix A.

Results

NO_X emissions were projected using ERTAC and the emissions were compared for the time period from January 1 – April 30 and November 1 – December 31, the time period considered the non-ozone season. Results are being compared between the v2.7 base case results and the run where the best observed rates were applied.

We found that states in the four eastern RPOs would see a drop of NO_X emissions of ~55,000 tons (10%) when best observed rates were applied during non-ozone season i.e., which is approximately 307 tons per day respectively. Full state level data for the three scenarios are written out in Table 2 and depicted visually in Figure 16.

Table 2: Total 2028 Projected NO_X Emissions from January 1-April 30 and November 1-December 31

RPO	State	Base (Tons)	Non-OS Best Observed Rate Run (Tons)	% Change
MANE-VU	CT	327.03	327.03	0%
	DE	810.58	728.16	-10%
	MA	390.98	390.98	0%
	MD	5,563.30	3,388.78	-39%
	ME	133.37	133.37	0%
	NH	690.11	455.99	-34%
	NJ	2,463.72	2,463.72	0%
	NY	6,007.40	6,007.40	0%
	PA	36,794.01	31,570.49	-14%
	RI	201.99	201.99	0%
	VT	0.00	0.00	n/a
		53,382.49	**45,667.91**	-14%
LADCO	IL	19,718.14	18,992.34	-4%
	IN	41,709.04	34,635.87	-17%

[12] All versions of the inputs were processed using v1.01 of the ERTAC EGU code.

RPO	State	Base (Tons)	Non-OS Best Observed Rate Run (Tons)	% Change
	MI	16,240.10	14,444.21	-11%
	MN	4,915.55	4,915.55	0%
	OH	35,210.31	22,931.80	-35%
	WI	9,129.28	9,024.42	-1%
		126,922.43	**104,944.19**	-17%
SESARM	AL	16,556.30	16,042.83	-3%
	FL	16,071.02	16,071.02	0%
	GA	22,085.39	15,355.41	-30%
	KY	33,095.90	29,643.16	-10%
	MS	9,099.17	9,099.17	0%
	NC	13,830.92	11,012.51	-20%
	SC	4,744.46	4,126.18	-13%
	TN	4,797.96	4,576.16	-5%
	VA	8,457.73	8,249.79	-2%
	WV	30,770.17	23,886.70	-22%
		159,509.02	**138,062.93**	-13%
CENSARA	AR	21,917.97	21,917.97	0%
	IA	13,249.45	13,038.43	-2%
	KS	15,293.89	13,405.27	-12%
	LA	18,714.47	18,714.47	0%
	MO	24,068.10	22,090.33	-8%
	NE	21,554.27	21,554.27	0%
	OK	15,081.12	15,081.12	0%
	TX	62,943.01	62,633.23	0%
		192,822.28	**188,435.10**	-2%
Grand Total		**532,636.21**	**477,110.12**	-10%

Figure 16: Total 2028 Projected NO_X Emissions from January 1-April 30 and November 1-December 31

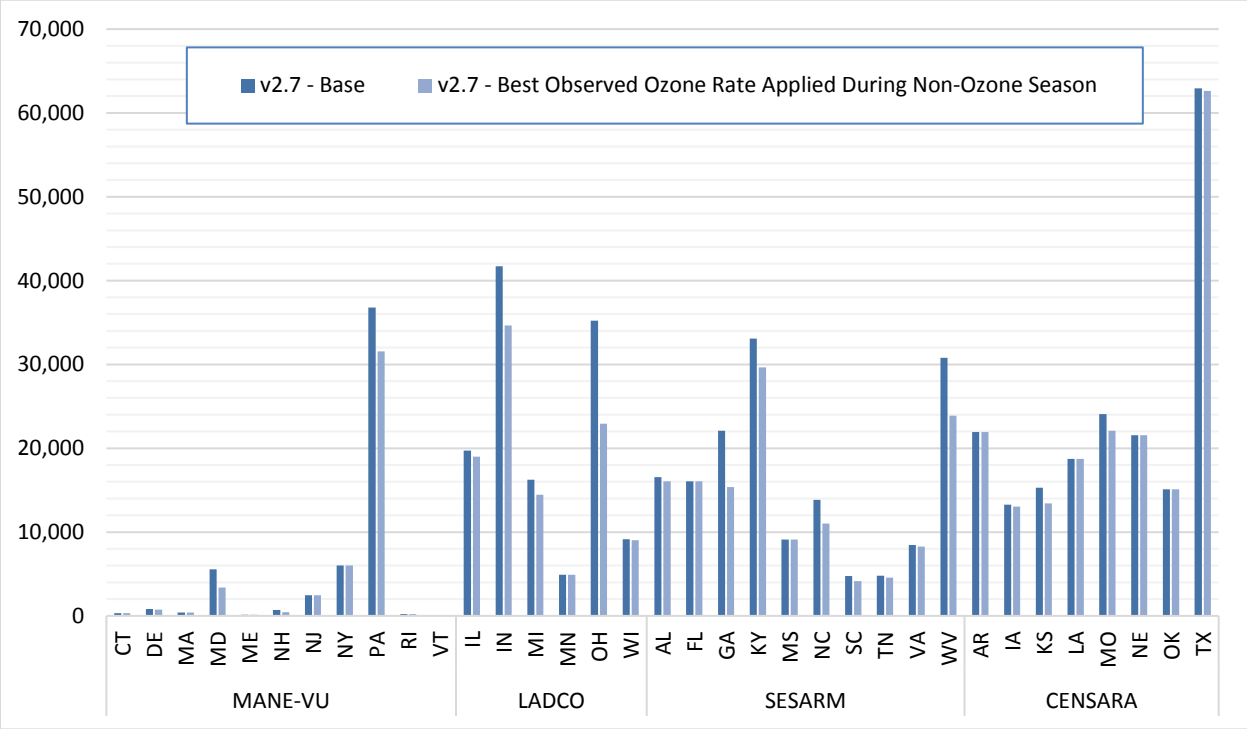
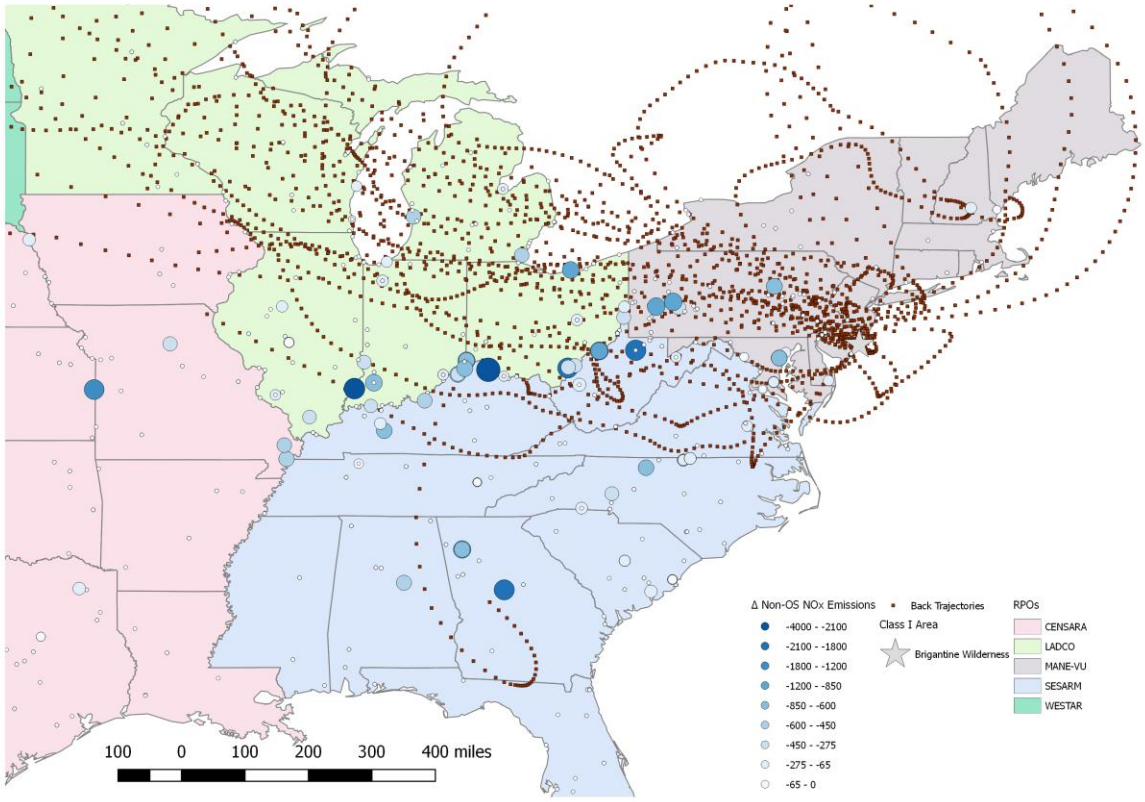


Figure 17 shows the change in non-ozone season emissions that occur when best observed rates are used during the non-ozone season months. It also shows which back trajectories occurred on days where nitrate impairment outweighs the sulfate impairment at Brigantine. Many of the back trajectories on the 20% most impaired days traverse the locations of the EGUs that are seeing some of the greatest reductions in emissions in the analysis. You can clearly see emission reductions occurring at power plants in Pennsylvania, Michigan, and along the Ohio River valley. Since the emissions from these power plants are released into air masses that are likely to travel to Brigantine, these emissions reductions should have a significant benefit at Brigantine. One should note that the back trajectories were not run at an elevation intended to evaluate against mobile and area sources and were not run for a long enough time period to demonstrate impacts from further away states such as Texas. The complete list of sources is provided in Appendix B.

Figure 17: Change in non-OS NO_X emissions (tons) due to optimization of non-OS emission rates and 2011 and 2015 back trajectories on 20% most impaired winter days where nitrates impacted visibility more than sulfates at Brigantine Wilderness



Summary

In recent years several MANE-VU Class I Areas have seen an increase in the relative visibility impairment from nitrates during the colder months. NO_X emissions are one of the main anthropogenic precursors to wintertime nitrate formation. Due to the higher elevation at which EGUs release emissions, NO_X emissions from EGUs have more potential to impact distant Class I Areas than other types of NO_X emission sources. Running existing installed controls is considered to be one of the most cost-effective ways to control NO_X emissions from EGUs. The analysis presented in this report demonstrates that running existing SCRs and SNCRs on EGUs would substantially reduce the NO_X emissions that lead to visibility impairment during the winter from nitrates.

Appendix A

In order to create the control file, the annual summary file and preprocessed control file files from the ERTAC v2.7and the best observed rate file were imported into Microsoft Access. The preprocessed control file was used since it included already processed seasonal controls, which are in a separate input file. Then, the best ozone season NO_X emission rate was compared to the non-ozone season NO_X emission rate from the annual summary file. In cases where the best observed ozone season NO_X emission rate at a unit with an installed SCR or SNCR was lower than the non-ozone season NO_X emission rate found in the annual summary an emission rate entry was added to the control file reflecting the best observed rate. Entries in the existing control emissions file for NO_X emissions for units that met the criteria were removed (156 entries) and then new NO_X emission rates were appended (291 entries). It should be noted that not all units have a control file entry since many units rely on the base year emission rates solely in ERTAC. The replacement ertac_control_emissions.csv file was then run through ERTAC EGU, using all other inputs directly from the 2028 projections for ERTAC v2.7, except ertac_seasonal_controls.csv, which was not needed for the run due to its inclusion in ertac_control_emissions.csv. The entries added to the final control file are in Table 3 below.

Table 3: Entries added to ERTAC Control File

ORISPL Code	Unit ID	Factor Start Date	Factor End Date	Pollutant	Emission Rate	Con. Eff.	Best Observed Rate Year
1241	1	2028-01-01	2028-04-30	NOX	0.081		2011
1241	1	2028-11-01	2028-12-31	NOX	0.081		2011
1241	2	2028-01-01	2028-04-30	NOX	0.0908		2015
1241	2	2028-11-01	2028-12-31	NOX	0.0908		2015
1356	1	2028-01-01	2028-04-30	NOX	0.0448		2005
1356	1	2028-11-01	2028-12-31	NOX	0.0448		2005
1356	3	2028-01-01	2028-04-30	NOX	0.0272		2005
1356	3	2028-11-01	2028-12-31	NOX	0.0272		2005
1356	4	2028-01-01	2028-04-30	NOX	0.0272		2005
1356	4	2028-11-01	2028-12-31	NOX	0.0272		2005
1364	3	2028-01-01	2028-04-30	NOX	0.045		2005
1364	3	2028-11-01	2028-12-31	NOX	0.045		2005
1364	4	2028-01-01	2028-04-30	NOX	0.0374		2007
1364	4	2028-11-01	2028-12-31	NOX	0.0374		2007
1378	3	2028-01-01	2028-04-30	NOX	0.1001		2005
1378	3	2028-11-01	2028-12-31	NOX	0.1001		2005
1552	1	2028-01-01	2028-04-30	NOX	0.2783		2015
1552	1	2028-11-01	2028-12-31	NOX	0.2783		2015
1552	2	2028-01-01	2028-04-30	NOX	0.2351		2015
1552	2	2028-11-01	2028-12-31	NOX	0.2351		2015
1554	2	2028-01-01	2028-04-30	NOX	0.2222		2015
1554	2	2028-11-01	2028-12-31	NOX	0.2222		2015
1554	3	2028-01-01	2028-04-30	NOX	0.0552		2015
1554	3	2028-11-01	2028-12-31	NOX	0.0552		2015
1571	1	2028-01-01	2028-04-30	NOX	0.104		2014
1571	1	2028-11-01	2028-12-31	NOX	0.104		2014
1571	2	2028-01-01	2028-04-30	NOX	0.1927		2009
1571	2	2028-11-01	2028-12-31	NOX	0.1927		2009
1572	1	2028-01-01	2028-04-30	NOX	0.2197		2015
1572	1	2028-11-01	2028-12-31	NOX	0.2197		2015
1572	2	2028-01-01	2028-04-30	NOX	0.2212		2015
1572	2	2028-11-01	2028-12-31	NOX	0.2212		2015
1572	3	2028-01-01	2028-04-30	NOX	0.2178		2015
1572	3	2028-11-01	2028-12-31	NOX	0.2178		2015
1573	1	2028-01-01	2028-04-30	NOX	0.0251		2013
1573	1	2028-11-01	2028-12-31	NOX	0.0251		2013
1573	2	2028-01-01	2028-04-30	NOX	0.0309		2011
1573	2	2028-11-01	2028-12-31	NOX	0.0309		2011
1702	1	2028-01-01	2028-04-30	NOX	0.0488		2015
1702	1	2028-11-01	2028-12-31	NOX	0.0488		2015
1702	2	2028-01-01	2028-04-30	NOX	0.0443		2015
1702	2	2028-11-01	2028-12-31	NOX	0.0443		2015
1710	2	2028-01-01	2028-04-30	NOX	0.0366		2015

ORISPL Code	Unit ID	Factor Start Date	Factor End Date	Pollutant	Emission Rate	Con. Eff.	Best Observed Rate Year
1710	2	2028-11-01	2028-12-31	NOX	0.0366		2015
1710	3	2028-01-01	2028-04-30	NOX	0.0414		2015
1710	3	2028-11-01	2028-12-31	NOX	0.0414		2015
1733	1	2028-01-01	2028-04-30	NOX	0.038		2014
1733	1	2028-11-01	2028-12-31	NOX	0.038		2014
1733	3	2028-01-01	2028-04-30	NOX	0.0573		2011
1733	3	2028-11-01	2028-12-31	NOX	0.0573		2011
1733	4	2028-01-01	2028-04-30	NOX	0.0408		2013
1733	4	2028-11-01	2028-12-31	NOX	0.0408		2013
2167	1	2028-01-01	2028-04-30	NOX	0.0895		2008
2167	1	2028-11-01	2028-12-31	NOX	0.0895		2008
2167	2	2028-01-01	2028-04-30	NOX	0.0941		2009
2167	2	2028-11-01	2028-12-31	NOX	0.0941		2009
2168	MB3	2028-01-01	2028-04-30	NOX	0.0961		2010
2168	MB3	2028-11-01	2028-12-31	NOX	0.0961		2010
2364	1	2028-01-01	2028-04-30	NOX	0.1613		2005
2364	1	2028-11-01	2028-12-31	NOX	0.1613		2005
2364	2	2028-01-01	2028-04-30	NOX	0.159		2006
2364	2	2028-11-01	2028-12-31	NOX	0.159		2006
2367	4	2028-01-01	2028-04-30	NOX	0.1811		2007
2367	4	2028-11-01	2028-12-31	NOX	0.1811		2007
2367	6	2028-01-01	2028-04-30	NOX	0.1896		2007
2367	6	2028-11-01	2028-12-31	NOX	0.1896		2007
26	5	2028-01-01	2028-04-30	NOX	0.076		2007
26	5	2028-11-01	2028-12-31	NOX	0.076		2007
2712	1	2028-01-01	2028-04-30	NOX	0.084		2005
2712	1	2028-11-01	2028-12-31	NOX	0.084		2005
2712	2	2028-01-01	2028-04-30	NOX	0.0575		2011
2712	2	2028-11-01	2028-12-31	NOX	0.0575		2011
2712	3A	2028-01-01	2028-04-30	NOX	0.0742		2005
2712	3A	2028-11-01	2028-12-31	NOX	0.0742		2005
2712	3B	2028-01-01	2028-04-30	NOX	0.0756		2005
2712	3B	2028-11-01	2028-12-31	NOX	0.0756		2005
2712	4A	2028-01-01	2028-04-30	NOX	0.0793		2009
2712	4A	2028-11-01	2028-12-31	NOX	0.0793		2009
2712	4B	2028-01-01	2028-04-30	NOX	0.0793		2009
2712	4B	2028-11-01	2028-12-31	NOX	0.0793		2009
2721	5	2028-01-01	2028-04-30	NOX	0.056		2011
2721	5	2028-11-01	2028-12-31	NOX	0.056		2011
2727	1	2028-01-01	2028-04-30	NOX	0.196		2010
2727	1	2028-11-01	2028-12-31	NOX	0.196		2010
2727	2	2028-01-01	2028-04-30	NOX	0.1956		2010
2727	2	2028-11-01	2028-12-31	NOX	0.1956		2010
2727	3	2028-01-01	2028-04-30	NOX	0.0679		2009
2727	3	2028-11-01	2028-12-31	NOX	0.0679		2009
2727	4	2028-01-01	2028-04-30	NOX	0.2008		2008
2727	4	2028-11-01	2028-12-31	NOX	0.2008		2008
2828	1	2028-01-01	2028-04-30	NOX	0.0348		2009
2828	1	2028-11-01	2028-12-31	NOX	0.0348		2009
2828	2	2028-01-01	2028-04-30	NOX	0.0426		2009
2828	2	2028-11-01	2028-12-31	NOX	0.0426		2009
2828	3	2028-01-01	2028-04-30	NOX	0.0226		2007
2828	3	2028-11-01	2028-12-31	NOX	0.0226		2007
2832	7	2028-01-01	2028-04-30	NOX	0.0536		2007
2832	7	2028-11-01	2028-12-31	NOX	0.0536		2007
2832	8	2028-01-01	2028-04-30	NOX	0.054		2007
2832	8	2028-11-01	2028-12-31	NOX	0.054		2007
2836	12	2028-01-01	2028-04-30	NOX	0.2842		2013
2836	12	2028-11-01	2028-12-31	NOX	0.2842		2013
2840	4	2028-01-01	2028-04-30	NOX	0.0546		2010
2840	4	2028-11-01	2028-12-31	NOX	0.0546		2010
2866	5	2028-01-01	2028-04-30	NOX	0.1058		2012
2866	5	2028-11-01	2028-12-31	NOX	0.1058		2012
2866	7	2028-01-01	2028-04-30	NOX	0.1019		2014
2866	7	2028-11-01	2028-12-31	NOX	0.1019		2014
2876	1	2028-01-01	2028-04-30	NOX	0.0788		2005
2876	1	2028-11-01	2028-12-31	NOX	0.0788		2005

ORISPL Code	Unit ID	Factor Start Date	Factor End Date	Pollutant	Emission Rate	Con. Eff.	Best Observed Rate Year
2876	2	2028-01-01	2028-04-30	NOX	0.0792		2005
2876	2	2028-11-01	2028-12-31	NOX	0.0792		2005
2876	3	2028-01-01	2028-04-30	NOX	0.0787		2005
2876	3	2028-11-01	2028-12-31	NOX	0.0787		2005
2876	4	2028-01-01	2028-04-30	NOX	0.0786		2005
2876	4	2028-11-01	2028-12-31	NOX	0.0786		2005
2876	5	2028-01-01	2028-04-30	NOX	0.0785		2005
2876	5	2028-11-01	2028-12-31	NOX	0.0785		2005
3122	1	2028-01-01	2028-04-30	NOX	0.0667		2006
3122	1	2028-11-01	2028-12-31	NOX	0.0667		2006
3122	2	2028-01-01	2028-04-30	NOX	0.0826		2006
3122	2	2028-11-01	2028-12-31	NOX	0.0826		2006
3122	3	2028-01-01	2028-04-30	NOX	0.0872		2005
3122	3	2028-11-01	2028-12-31	NOX	0.0872		2005
3136	1	2028-01-01	2028-04-30	NOX	0.0431		2006
3136	1	2028-11-01	2028-12-31	NOX	0.0431		2006
3136	2	2028-01-01	2028-04-30	NOX	0.0433		2008
3136	2	2028-11-01	2028-12-31	NOX	0.0433		2008
3149	1	2028-01-01	2028-04-30	NOX	0.0581		2006
3149	1	2028-11-01	2028-12-31	NOX	0.0581		2006
3149	2	2028-01-01	2028-04-30	NOX	0.0578		2006
3149	2	2028-11-01	2028-12-31	NOX	0.0578		2006
3297	WAT1	2028-01-01	2028-04-30	NOX	0.0601		2007
3297	WAT1	2028-11-01	2028-12-31	NOX	0.0601		2007
3297	WAT2	2028-01-01	2028-04-30	NOX	0.0541		2006
3297	WAT2	2028-11-01	2028-12-31	NOX	0.0541		2006
3298	WIL1	2028-01-01	2028-04-30	NOX	0.0601		2005
3298	WIL1	2028-11-01	2028-12-31	NOX	0.0601		2005
3399	1	2028-01-01	2028-04-30	NOX	0.0588		2009
3399	1	2028-11-01	2028-12-31	NOX	0.0588		2009
3407	1	2028-01-01	2028-04-30	NOX	0.0498		2009
3407	1	2028-11-01	2028-12-31	NOX	0.0498		2009
3407	2	2028-01-01	2028-04-30	NOX	0.0501		2007
3407	2	2028-11-01	2028-12-31	NOX	0.0501		2007
3407	3	2028-01-01	2028-04-30	NOX	0.0504		2007
3407	3	2028-11-01	2028-12-31	NOX	0.0504		2007
3407	4	2028-01-01	2028-04-30	NOX	0.0501		2007
3407	4	2028-11-01	2028-12-31	NOX	0.0501		2007
3407	5	2028-01-01	2028-04-30	NOX	0.0486		2007
3407	5	2028-11-01	2028-12-31	NOX	0.0486		2007
3407	6	2028-01-01	2028-04-30	NOX	0.0448		2006
3407	6	2028-11-01	2028-12-31	NOX	0.0448		2006
3407	7	2028-01-01	2028-04-30	NOX	0.0447		2006
3407	7	2028-11-01	2028-12-31	NOX	0.0447		2006
3407	8	2028-01-01	2028-04-30	NOX	0.0448		2006
3407	8	2028-11-01	2028-12-31	NOX	0.0448		2006
3407	9	2028-01-01	2028-04-30	NOX	0.0449		2006
3407	9	2028-11-01	2028-12-31	NOX	0.0449		2006
3497	1	2028-01-01	2028-04-30	NOX	0.1261		2015
3497	1	2028-11-01	2028-12-31	NOX	0.1261		2015
3497	2	2028-01-01	2028-04-30	NOX	0.1305		2013
3497	2	2028-11-01	2028-12-31	NOX	0.1305		2013
3797	4	2028-01-01	2028-04-30	NOX	0.0487		2014
3797	4	2028-11-01	2028-12-31	NOX	0.0487		2014
3797	5	2028-01-01	2028-04-30	NOX	0.0309		2008
3797	5	2028-11-01	2028-12-31	NOX	0.0309		2008
3797	6	2028-01-01	2028-04-30	NOX	0.0326		2006
3797	6	2028-11-01	2028-12-31	NOX	0.0326		2006
3935	1	2028-01-01	2028-04-30	NOX	0.0317		2006
3935	1	2028-11-01	2028-12-31	NOX	0.0317		2006
3935	2	2028-01-01	2028-04-30	NOX	0.0312		2006
3935	2	2028-11-01	2028-12-31	NOX	0.0312		2006
3944	1	2028-01-01	2028-04-30	NOX	0.0634		2005
3944	1	2028-11-01	2028-12-31	NOX	0.0634		2005
3944	2	2028-01-01	2028-04-30	NOX	0.0662		2005
3944	2	2028-11-01	2028-12-31	NOX	0.0662		2005
3954	1	2028-01-01	2028-04-30	NOX	0.0539		2006

ORISPL Code	Unit ID	Factor Start Date	Factor End Date	Pollutant	Emission Rate	Con. Eff.	Best Observed Rate Year
3954	1	2028-11-01	2028-12-31	NOX	0.0539		2006
3954	2	2028-01-01	2028-04-30	NOX	0.0485		2006
3954	2	2028-11-01	2028-12-31	NOX	0.0485		2006
4041	7	2028-01-01	2028-04-30	NOX	0.0603		2015
4041	7	2028-11-01	2028-12-31	NOX	0.0603		2015
4041	8	2028-01-01	2028-04-30	NOX	0.0608		2015
4041	8	2028-11-01	2028-12-31	NOX	0.0608		2015
4050	5	2028-01-01	2028-04-30	NOX	0.0361		2014
4050	5	2028-11-01	2028-12-31	NOX	0.0361		2014
594	4	2028-01-01	2028-04-30	NOX	0.0657		2012
594	4	2028-11-01	2028-12-31	NOX	0.0657		2012
6004	1	2028-01-01	2028-04-30	NOX	0.0394		2005
6004	1	2028-11-01	2028-12-31	NOX	0.0394		2005
6004	2	2028-01-01	2028-04-30	NOX	0.039		2005
6004	2	2028-11-01	2028-12-31	NOX	0.039		2005
6018	2	2028-01-01	2028-04-30	NOX	0.0518		2006
6018	2	2028-11-01	2028-12-31	NOX	0.0518		2006
6019	1	2028-01-01	2028-04-30	NOX	0.0562		2006
6019	1	2028-11-01	2028-12-31	NOX	0.0562		2006
602	1	2028-01-01	2028-04-30	NOX	0.0589		2007
602	1	2028-11-01	2028-12-31	NOX	0.0589		2007
602	2	2028-01-01	2028-04-30	NOX	0.0733		2015
602	2	2028-11-01	2028-12-31	NOX	0.0733		2015
6041	1	2028-01-01	2028-04-30	NOX	0.0829		2008
6041	1	2028-11-01	2028-12-31	NOX	0.0829		2008
6041	2	2028-01-01	2028-04-30	NOX	0.0729		2006
6041	2	2028-11-01	2028-12-31	NOX	0.0729		2006
6085	14	2028-01-01	2028-04-30	NOX	0.0979		2013
6085	14	2028-11-01	2028-12-31	NOX	0.0979		2013
6113	1	2028-01-01	2028-04-30	NOX	0.0343		2007
6113	1	2028-11-01	2028-12-31	NOX	0.0343		2007
6113	2	2028-01-01	2028-04-30	NOX	0.0672		2006
6113	2	2028-11-01	2028-12-31	NOX	0.0672		2006
6113	3	2028-01-01	2028-04-30	NOX	0.0659		2005
6113	3	2028-11-01	2028-12-31	NOX	0.0659		2005
6113	4	2028-01-01	2028-04-30	NOX	0.0632		2008
6113	4	2028-11-01	2028-12-31	NOX	0.0632		2008
6113	5	2028-01-01	2028-04-30	NOX	0.0597		2007
6113	5	2028-11-01	2028-12-31	NOX	0.0597		2007
6147	2	2028-01-01	2028-04-30	NOX	0.1187		2014
6147	2	2028-11-01	2028-12-31	NOX	0.1187		2014
6147	3	2028-01-01	2028-04-30	NOX	0.1485		2014
6147	3	2028-11-01	2028-12-31	NOX	0.1485		2014
6213	2SG1	2028-01-01	2028-04-30	NOX	0.0587		2015
6213	2SG1	2028-11-01	2028-12-31	NOX	0.0587		2015
6249	1	2028-01-01	2028-04-30	NOX	0.0623		2005
6249	1	2028-11-01	2028-12-31	NOX	0.0623		2005
6249	2	2028-01-01	2028-04-30	NOX	0.0679		2005
6249	2	2028-11-01	2028-12-31	NOX	0.0679		2005
6249	3	2028-01-01	2028-04-30	NOX	0.0812		2015
6249	3	2028-11-01	2028-12-31	NOX	0.0812		2015
6249	4	2028-01-01	2028-04-30	NOX	0.0869		2012
6249	4	2028-11-01	2028-12-31	NOX	0.0869		2012
6250	1A	2028-01-01	2028-04-30	NOX	0.061		2007
6250	1A	2028-11-01	2028-12-31	NOX	0.061		2007
6250	1B	2028-01-01	2028-04-30	NOX	0.0614		2007
6250	1B	2028-11-01	2028-12-31	NOX	0.0614		2007
6257	1	2028-01-01	2028-04-30	NOX	0.0613		2014
6257	1	2028-11-01	2028-12-31	NOX	0.0613		2014
6257	2	2028-01-01	2028-04-30	NOX	0.0606		2014
6257	2	2028-11-01	2028-12-31	NOX	0.0606		2014
6257	4	2028-01-01	2028-04-30	NOX	0.0627		2013
6257	4	2028-11-01	2028-12-31	NOX	0.0627		2013
6264	1	2028-01-01	2028-04-30	NOX	0.0387		2007
6264	1	2028-11-01	2028-12-31	NOX	0.0387		2007
6705	4	2028-01-01	2028-04-30	NOX	0.0948		2007
6705	4	2028-11-01	2028-12-31	NOX	0.0948		2007

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6768	1	2028-01-01	2028-04-30	NOX	0.1046		2013
6768	1	2028-11-01	2028-12-31	NOX	0.1046		2013
6823	W1	2028-01-01	2028-04-30	NOX	0.0477		2006
6823	W1	2028-11-01	2028-12-31	NOX	0.0477		2006
703	1BLR	2028-01-01	2028-04-30	NOX	0.0547		2008
703	1BLR	2028-11-01	2028-12-31	NOX	0.0547		2008
703	2BLR	2028-01-01	2028-04-30	NOX	0.0543		2006
703	2BLR	2028-11-01	2028-12-31	NOX	0.0543		2006
703	3BLR	2028-01-01	2028-04-30	NOX	0.0553		2006
703	3BLR	2028-11-01	2028-12-31	NOX	0.0553		2006
703	4BLR	2028-01-01	2028-04-30	NOX	0.0525		2013
703	4BLR	2028-11-01	2028-12-31	NOX	0.0525		2013
7343	4	2028-01-01	2028-04-30	NOX	0.1873		2015
7343	4	2028-11-01	2028-12-31	NOX	0.1873		2015
8042	2	2028-01-01	2028-04-30	NOX	0.0382		2009
8042	2	2028-11-01	2028-12-31	NOX	0.0382		2009
8102	1	2028-01-01	2028-04-30	NOX	0.0686		2007
8102	1	2028-11-01	2028-12-31	NOX	0.0686		2007
8102	2	2028-01-01	2028-04-30	NOX	0.0553		2005
8102	2	2028-11-01	2028-12-31	NOX	0.0553		2005
8226	1	2028-01-01	2028-04-30	NOX	0.0901		2006
8226	1	2028-11-01	2028-12-31	NOX	0.0901		2006
876	1	2028-01-01	2028-04-30	NOX	0.0577		2013
876	1	2028-11-01	2028-12-31	NOX	0.0577		2013
876	2	2028-01-01	2028-04-30	NOX	0.06		2009
876	2	2028-11-01	2028-12-31	NOX	0.06		2009
879	51	2028-01-01	2028-04-30	NOX	0.0985		2013
879	51	2028-11-01	2028-12-31	NOX	0.0985		2013
879	52	2028-01-01	2028-04-30	NOX	0.0987		2015
879	52	2028-11-01	2028-12-31	NOX	0.0987		2015
879	61	2028-01-01	2028-04-30	NOX	0.0973		2013
879	61	2028-11-01	2028-12-31	NOX	0.0973		2013
879	62	2028-01-01	2028-04-30	NOX	0.0885		2015
879	62	2028-11-01	2028-12-31	NOX	0.0885		2015
889	2	2028-01-01	2028-04-30	NOX	0.0509		2010
889	2	2028-11-01	2028-12-31	NOX	0.0509		2010
976	4	2028-01-01	2028-04-30	NOX	0.0785		2015
976	4	2028-11-01	2028-12-31	NOX	0.0785		2015
983	1	2028-01-01	2028-04-30	NOX	0.0735		2005
983	1	2028-11-01	2028-12-31	NOX	0.0735		2005
983	2	2028-01-01	2028-04-30	NOX	0.075		2005
983	2	2028-11-01	2028-12-31	NOX	0.075		2005
983	3	2028-01-01	2028-04-30	NOX	0.0742		2005
983	3	2028-11-01	2028-12-31	NOX	0.0742		2005
994	2	2028-01-01	2028-04-30	NOX	0.051		2005
994	2	2028-11-01	2028-12-31	NOX	0.051		2005
994	3	2028-01-01	2028-04-30	NOX	0.0466		2005
994	3	2028-11-01	2028-12-31	NOX	0.0466		2005
997	12	2028-01-01	2028-04-30	NOX	0.092		2005
997	12	2028-11-01	2028-12-31	NOX	0.092		2005
1241	1	2028-01-01	2028-04-30	NOX	0.081		2011
1241	1	2028-11-01	2028-12-31	NOX	0.081		2011
1241	2	2028-01-01	2028-04-30	NOX	0.0908		2015
1241	2	2028-11-01	2028-12-31	NOX	0.0908		2015
1356	1	2028-01-01	2028-04-30	NOX	0.0448		2005
1356	1	2028-11-01	2028-12-31	NOX	0.0448		2005
1356	3	2028-01-01	2028-04-30	NOX	0.0272		2005
1356	3	2028-11-01	2028-12-31	NOX	0.0272		2005
1356	4	2028-01-01	2028-04-30	NOX	0.0272		2005
1356	4	2028-11-01	2028-12-31	NOX	0.0272		2005
1364	3	2028-01-01	2028-04-30	NOX	0.045		2005
1364	3	2028-11-01	2028-12-31	NOX	0.045		2005
1364	4	2028-01-01	2028-04-30	NOX	0.0374		2007
1364	4	2028-11-01	2028-12-31	NOX	0.0374		2007
1378	3	2028-01-01	2028-04-30	NOX	0.1001		2005
1378	3	2028-11-01	2028-12-31	NOX	0.1001		2005
1552	1	2028-01-01	2028-04-30	NOX	0.2783		2015

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1552	1	2028-11-01	2028-12-31	NOX	0.2783		2015
1552	2	2028-01-01	2028-04-30	NOX	0.2351		2015
1552	2	2028-11-01	2028-12-31	NOX	0.2351		2015
1554	2	2028-01-01	2028-04-30	NOX	0.2222		2015
1554	2	2028-11-01	2028-12-31	NOX	0.2222		2015
1554	3	2028-01-01	2028-04-30	NOX	0.0552		2015
1554	3	2028-11-01	2028-12-31	NOX	0.0552		2015
1571	1	2028-01-01	2028-04-30	NOX	0.104		2014
1571	1	2028-11-01	2028-12-31	NOX	0.104		2014
1571	2	2028-01-01	2028-04-30	NOX	0.1927		2009
1571	2	2028-11-01	2028-12-31	NOX	0.1927		2009
1572	1	2028-01-01	2028-04-30	NOX	0.2197		2015
1572	1	2028-11-01	2028-12-31	NOX	0.2197		2015
1572	2	2028-01-01	2028-04-30	NOX	0.2212		2015
1572	2	2028-11-01	2028-12-31	NOX	0.2212		2015
1572	3	2028-01-01	2028-04-30	NOX	0.2178		2015
1572	3	2028-11-01	2028-12-31	NOX	0.2178		2015
1573	1	2028-01-01	2028-04-30	NOX	0.0251		2013
1573	1	2028-11-01	2028-12-31	NOX	0.0251		2013
1573	2	2028-01-01	2028-04-30	NOX	0.0309		2011
1573	2	2028-11-01	2028-12-31	NOX	0.0309		2011
1702	1	2028-01-01	2028-04-30	NOX	0.0488		2015
1702	1	2028-11-01	2028-12-31	NOX	0.0488		2015
1702	2	2028-01-01	2028-04-30	NOX	0.0443		2015
1702	2	2028-11-01	2028-12-31	NOX	0.0443		2015
1710	2	2028-01-01	2028-04-30	NOX	0.0366		2015
1710	2	2028-11-01	2028-12-31	NOX	0.0366		2015
1710	3	2028-01-01	2028-04-30	NOX	0.0414		2015
1710	3	2028-11-01	2028-12-31	NOX	0.0414		2015
1733	1	2028-01-01	2028-04-30	NOX	0.038		2014
1733	1	2028-11-01	2028-12-31	NOX	0.038		2014
1733	3	2028-01-01	2028-04-30	NOX	0.0573		2011
1733	3	2028-11-01	2028-12-31	NOX	0.0573		2011
1733	4	2028-01-01	2028-04-30	NOX	0.0408		2013
1733	4	2028-11-01	2028-12-31	NOX	0.0408		2013
2167	1	2028-01-01	2028-04-30	NOX	0.0895		2008
2167	1	2028-11-01	2028-12-31	NOX	0.0895		2008
2167	2	2028-01-01	2028-04-30	NOX	0.0941		2009
2167	2	2028-11-01	2028-12-31	NOX	0.0941		2009
2168	MB3	2028-01-01	2028-04-30	NOX	0.0961		2010
2168	MB3	2028-11-01	2028-12-31	NOX	0.0961		2010
2364	1	2028-01-01	2028-04-30	NOX	0.1613		2005
2364	1	2028-11-01	2028-12-31	NOX	0.1613		2005
2364	2	2028-01-01	2028-04-30	NOX	0.159		2006
2364	2	2028-11-01	2028-12-31	NOX	0.159		2006
2367	4	2028-01-01	2028-04-30	NOX	0.1811		2007
2367	4	2028-11-01	2028-12-31	NOX	0.1811		2007
2367	6	2028-01-01	2028-04-30	NOX	0.1896		2007
2367	6	2028-11-01	2028-12-31	NOX	0.1896		2007
26	5	2028-01-01	2028-04-30	NOX	0.076		2007
26	5	2028-11-01	2028-12-31	NOX	0.076		2007
2712	1	2028-01-01	2028-04-30	NOX	0.084		2005
2712	1	2028-11-01	2028-12-31	NOX	0.084		2005
2712	2	2028-01-01	2028-04-30	NOX	0.0575		2011
2712	2	2028-11-01	2028-12-31	NOX	0.0575		2011
2712	3A	2028-01-01	2028-04-30	NOX	0.0742		2005
2712	3A	2028-11-01	2028-12-31	NOX	0.0742		2005
2712	3B	2028-01-01	2028-04-30	NOX	0.0756		2005
2712	3B	2028-11-01	2028-12-31	NOX	0.0756		2005
2712	4A	2028-01-01	2028-04-30	NOX	0.0793		2009
2712	4A	2028-11-01	2028-12-31	NOX	0.0793		2009
2712	4B	2028-01-01	2028-04-30	NOX	0.0793		2009
2712	4B	2028-11-01	2028-12-31	NOX	0.0793		2009
2721	5	2028-01-01	2028-04-30	NOX	0.056		2011
2721	5	2028-11-01	2028-12-31	NOX	0.056		2011
2727	1	2028-01-01	2028-04-30	NOX	0.196		2010
2727	1	2028-11-01	2028-12-31	NOX	0.196		2010

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2727	2	2028-01-01	2028-04-30	NOX	0.1956		2010
2727	2	2028-11-01	2028-12-31	NOX	0.1956		2010
2727	3	2028-01-01	2028-04-30	NOX	0.0679		2009
2727	3	2028-11-01	2028-12-31	NOX	0.0679		2009
2727	4	2028-01-01	2028-04-30	NOX	0.2008		2008
2727	4	2028-11-01	2028-12-31	NOX	0.2008		2008
2828	1	2028-01-01	2028-04-30	NOX	0.0348		2009
2828	1	2028-11-01	2028-12-31	NOX	0.0348		2009
2828	2	2028-01-01	2028-04-30	NOX	0.0426		2009
2828	2	2028-11-01	2028-12-31	NOX	0.0426		2009
2828	3	2028-01-01	2028-04-30	NOX	0.0226		2007
2828	3	2028-11-01	2028-12-31	NOX	0.0226		2007
2832	7	2028-01-01	2028-04-30	NOX	0.0536		2007
2832	7	2028-11-01	2028-12-31	NOX	0.0536		2007
2832	8	2028-01-01	2028-04-30	NOX	0.054		2007
2832	8	2028-11-01	2028-12-31	NOX	0.054		2007
2836	12	2028-01-01	2028-04-30	NOX	0.2842		2013
2836	12	2028-11-01	2028-12-31	NOX	0.2842		2013
2840	4	2028-01-01	2028-04-30	NOX	0.0546		2010
2840	4	2028-11-01	2028-12-31	NOX	0.0546		2010
2866	5	2028-01-01	2028-04-30	NOX	0.1058		2012
2866	5	2028-11-01	2028-12-31	NOX	0.1058		2012
2866	7	2028-01-01	2028-04-30	NOX	0.1019		2014
2866	7	2028-11-01	2028-12-31	NOX	0.1019		2014
2876	1	2028-01-01	2028-04-30	NOX	0.0788		2005
2876	1	2028-11-01	2028-12-31	NOX	0.0788		2005
2876	2	2028-01-01	2028-04-30	NOX	0.0792		2005
2876	2	2028-11-01	2028-12-31	NOX	0.0792		2005
2876	3	2028-01-01	2028-04-30	NOX	0.0787		2005
2876	3	2028-11-01	2028-12-31	NOX	0.0787		2005
2876	4	2028-01-01	2028-04-30	NOX	0.0786		2005
2876	4	2028-11-01	2028-12-31	NOX	0.0786		2005
2876	5	2028-01-01	2028-04-30	NOX	0.0785		2005
2876	5	2028-11-01	2028-12-31	NOX	0.0785		2005
3122	1	2028-01-01	2028-04-30	NOX	0.0667		2006
3122	1	2028-11-01	2028-12-31	NOX	0.0667		2006
3122	2	2028-01-01	2028-04-30	NOX	0.0826		2006
3122	2	2028-11-01	2028-12-31	NOX	0.0826		2006
3122	3	2028-01-01	2028-04-30	NOX	0.0872		2005
3122	3	2028-11-01	2028-12-31	NOX	0.0872		2005
3136	1	2028-01-01	2028-04-30	NOX	0.0431		2006
3136	1	2028-11-01	2028-12-31	NOX	0.0431		2006
3136	2	2028-01-01	2028-04-30	NOX	0.0433		2008
3136	2	2028-11-01	2028-12-31	NOX	0.0433		2008
3149	1	2028-01-01	2028-04-30	NOX	0.0581		2006
3149	1	2028-11-01	2028-12-31	NOX	0.0581		2006
3149	2	2028-01-01	2028-04-30	NOX	0.0578		2006
3149	2	2028-11-01	2028-12-31	NOX	0.0578		2006
3297	WAT1	2028-01-01	2028-04-30	NOX	0.0601		2007
3297	WAT1	2028-11-01	2028-12-31	NOX	0.0601		2007
3297	WAT2	2028-01-01	2028-04-30	NOX	0.0541		2006
3297	WAT2	2028-11-01	2028-12-31	NOX	0.0541		2006
3298	WIL1	2028-01-01	2028-04-30	NOX	0.0601		2005
3298	WIL1	2028-11-01	2028-12-31	NOX	0.0601		2005
3399	1	2028-01-01	2028-04-30	NOX	0.0588		2009
3399	1	2028-11-01	2028-12-31	NOX	0.0588		2009
3407	1	2028-01-01	2028-04-30	NOX	0.0498		2009
3407	1	2028-11-01	2028-12-31	NOX	0.0498		2009
3407	2	2028-01-01	2028-04-30	NOX	0.0501		2007
3407	2	2028-11-01	2028-12-31	NOX	0.0501		2007
3407	3	2028-01-01	2028-04-30	NOX	0.0504		2007
3407	3	2028-11-01	2028-12-31	NOX	0.0504		2007
3407	4	2028-01-01	2028-04-30	NOX	0.0501		2007
3407	4	2028-11-01	2028-12-31	NOX	0.0501		2007
3407	5	2028-01-01	2028-04-30	NOX	0.0486		2007
3407	5	2028-11-01	2028-12-31	NOX	0.0486		2007
3407	6	2028-01-01	2028-04-30	NOX	0.0448		2006

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3407	6	2028-11-01	2028-12-31	NOX	0.0448		2006
3407	7	2028-01-01	2028-04-30	NOX	0.0447		2006
3407	7	2028-11-01	2028-12-31	NOX	0.0447		2006
3407	8	2028-01-01	2028-04-30	NOX	0.0448		2006
3407	8	2028-11-01	2028-12-31	NOX	0.0448		2006
3407	9	2028-01-01	2028-04-30	NOX	0.0449		2006
3407	9	2028-11-01	2028-12-31	NOX	0.0449		2006
3497	1	2028-01-01	2028-04-30	NOX	0.1261		2015
3497	1	2028-11-01	2028-12-31	NOX	0.1261		2015
3497	2	2028-01-01	2028-04-30	NOX	0.1305		2013
3497	2	2028-11-01	2028-12-31	NOX	0.1305		2013
3797	4	2028-01-01	2028-04-30	NOX	0.0487		2014
3797	4	2028-11-01	2028-12-31	NOX	0.0487		2014
3797	5	2028-01-01	2028-04-30	NOX	0.0309		2008
3797	5	2028-11-01	2028-12-31	NOX	0.0309		2008
3797	6	2028-01-01	2028-04-30	NOX	0.0326		2006
3797	6	2028-11-01	2028-12-31	NOX	0.0326		2006
3935	1	2028-01-01	2028-04-30	NOX	0.0317		2006
3935	1	2028-11-01	2028-12-31	NOX	0.0317		2006
3935	2	2028-01-01	2028-04-30	NOX	0.0312		2006
3935	2	2028-11-01	2028-12-31	NOX	0.0312		2006
3944	1	2028-01-01	2028-04-30	NOX	0.0634		2005
3944	1	2028-11-01	2028-12-31	NOX	0.0634		2005
3944	2	2028-01-01	2028-04-30	NOX	0.0662		2005
3944	2	2028-11-01	2028-12-31	NOX	0.0662		2005
3954	1	2028-01-01	2028-04-30	NOX	0.0539		2006
3954	1	2028-11-01	2028-12-31	NOX	0.0539		2006
3954	2	2028-01-01	2028-04-30	NOX	0.0485		2006
3954	2	2028-11-01	2028-12-31	NOX	0.0485		2006
4041	7	2028-01-01	2028-04-30	NOX	0.0603		2015
4041	7	2028-11-01	2028-12-31	NOX	0.0603		2015
4041	8	2028-01-01	2028-04-30	NOX	0.0608		2015
4041	8	2028-11-01	2028-12-31	NOX	0.0608		2015
4050	5	2028-01-01	2028-04-30	NOX	0.0361		2014
4050	5	2028-11-01	2028-12-31	NOX	0.0361		2014
594	4	2028-01-01	2028-04-30	NOX	0.0657		2012
594	4	2028-11-01	2028-12-31	NOX	0.0657		2012
6004	1	2028-01-01	2028-04-30	NOX	0.0394		2005
6004	1	2028-11-01	2028-12-31	NOX	0.0394		2005
6004	2	2028-01-01	2028-04-30	NOX	0.039		2005
6004	2	2028-11-01	2028-12-31	NOX	0.039		2005
6018	2	2028-01-01	2028-04-30	NOX	0.0518		2006
6018	2	2028-11-01	2028-12-31	NOX	0.0518		2006
6019	1	2028-01-01	2028-04-30	NOX	0.0562		2006
6019	1	2028-11-01	2028-12-31	NOX	0.0562		2006
602	1	2028-01-01	2028-04-30	NOX	0.0589		2007
602	1	2028-11-01	2028-12-31	NOX	0.0589		2007
602	2	2028-01-01	2028-04-30	NOX	0.0733		2015
602	2	2028-11-01	2028-12-31	NOX	0.0733		2015
6041	1	2028-01-01	2028-04-30	NOX	0.0829		2008
6041	1	2028-11-01	2028-12-31	NOX	0.0829		2008
6041	2	2028-01-01	2028-04-30	NOX	0.0729		2006
6041	2	2028-11-01	2028-12-31	NOX	0.0729		2006
6085	14	2028-01-01	2028-04-30	NOX	0.0979		2013
6085	14	2028-11-01	2028-12-31	NOX	0.0979		2013
6113	1	2028-01-01	2028-04-30	NOX	0.0343		2007
6113	1	2028-11-01	2028-12-31	NOX	0.0343		2007
6113	2	2028-01-01	2028-04-30	NOX	0.0672		2006
6113	2	2028-11-01	2028-12-31	NOX	0.0672		2006
6113	3	2028-01-01	2028-04-30	NOX	0.0659		2005
6113	3	2028-11-01	2028-12-31	NOX	0.0659		2005
6113	4	2028-01-01	2028-04-30	NOX	0.0632		2008
6113	4	2028-11-01	2028-12-31	NOX	0.0632		2008
6113	5	2028-01-01	2028-04-30	NOX	0.0597		2007
6113	5	2028-11-01	2028-12-31	NOX	0.0597		2007
6147	2	2028-01-01	2028-04-30	NOX	0.1187		2014
6147	2	2028-11-01	2028-12-31	NOX	0.1187		2014

ORISPL Code	Unit ID	Factor Start Date	Factor End Date	Pollutant	Emission Rate	Con. Eff.	Best Observed Rate Year
6147	3	2028-01-01	2028-04-30	NOX	0.1485		2014
6147	3	2028-11-01	2028-12-31	NOX	0.1485		2014
6213	2SG1	2028-01-01	2028-04-30	NOX	0.0587		2015
6213	2SG1	2028-11-01	2028-12-31	NOX	0.0587		2015
6249	1	2028-01-01	2028-04-30	NOX	0.0623		2005
6249	1	2028-11-01	2028-12-31	NOX	0.0623		2005
6249	2	2028-01-01	2028-04-30	NOX	0.0679		2005
6249	2	2028-11-01	2028-12-31	NOX	0.0679		2005
6249	3	2028-01-01	2028-04-30	NOX	0.0812		2015
6249	3	2028-11-01	2028-12-31	NOX	0.0812		2015
6249	4	2028-01-01	2028-04-30	NOX	0.0869		2012
6249	4	2028-11-01	2028-12-31	NOX	0.0869		2012
6250	1A	2028-01-01	2028-04-30	NOX	0.061		2007
6250	1A	2028-11-01	2028-12-31	NOX	0.061		2007
6250	1B	2028-01-01	2028-04-30	NOX	0.0614		2007
6250	1B	2028-11-01	2028-12-31	NOX	0.0614		2007
6257	1	2028-01-01	2028-04-30	NOX	0.0613		2014
6257	1	2028-11-01	2028-12-31	NOX	0.0613		2014
6257	2	2028-01-01	2028-04-30	NOX	0.0606		2014
6257	2	2028-11-01	2028-12-31	NOX	0.0606		2014
6257	4	2028-01-01	2028-04-30	NOX	0.0627		2013
6257	4	2028-11-01	2028-12-31	NOX	0.0627		2013
6264	1	2028-01-01	2028-04-30	NOX	0.0387		2007
6264	1	2028-11-01	2028-12-31	NOX	0.0387		2007
6705	4	2028-01-01	2028-04-30	NOX	0.0948		2007
6705	4	2028-11-01	2028-12-31	NOX	0.0948		2007
6768	1	2028-01-01	2028-04-30	NOX	0.1046		2013
6768	1	2028-11-01	2028-12-31	NOX	0.1046		2013
6823	W1	2028-01-01	2028-04-30	NOX	0.0477		2006
6823	W1	2028-11-01	2028-12-31	NOX	0.0477		2006
703	1BLR	2028-01-01	2028-04-30	NOX	0.0547		2008
703	1BLR	2028-11-01	2028-12-31	NOX	0.0547		2008
703	2BLR	2028-01-01	2028-04-30	NOX	0.0543		2006
703	2BLR	2028-11-01	2028-12-31	NOX	0.0543		2006
703	3BLR	2028-01-01	2028-04-30	NOX	0.0553		2006
703	3BLR	2028-11-01	2028-12-31	NOX	0.0553		2006
703	4BLR	2028-01-01	2028-04-30	NOX	0.0525		2013
703	4BLR	2028-11-01	2028-12-31	NOX	0.0525		2013
7343	4	2028-01-01	2028-04-30	NOX	0.1873		2015
7343	4	2028-11-01	2028-12-31	NOX	0.1873		2015
8042	2	2028-01-01	2028-04-30	NOX	0.0382		2009
8042	2	2028-11-01	2028-12-31	NOX	0.0382		2009
8102	1	2028-01-01	2028-04-30	NOX	0.0686		2007
8102	1	2028-11-01	2028-12-31	NOX	0.0686		2007
8102	2	2028-01-01	2028-04-30	NOX	0.0553		2005
8102	2	2028-11-01	2028-12-31	NOX	0.0553		2005
8226	1	2028-01-01	2028-04-30	NOX	0.0901		2006
8226	1	2028-11-01	2028-12-31	NOX	0.0901		2006
876	1	2028-01-01	2028-04-30	NOX	0.0577		2013
876	1	2028-11-01	2028-12-31	NOX	0.0577		2013
876	2	2028-01-01	2028-04-30	NOX	0.06		2009
876	2	2028-11-01	2028-12-31	NOX	0.06		2009
879	51	2028-01-01	2028-04-30	NOX	0.0985		2013
879	51	2028-11-01	2028-12-31	NOX	0.0985		2013
879	52	2028-01-01	2028-04-30	NOX	0.0987		2015
879	52	2028-11-01	2028-12-31	NOX	0.0987		2015
879	61	2028-01-01	2028-04-30	NOX	0.0973		2013
879	61	2028-11-01	2028-12-31	NOX	0.0973		2013
879	62	2028-01-01	2028-04-30	NOX	0.0885		2015
879	62	2028-11-01	2028-12-31	NOX	0.0885		2015
889	2	2028-01-01	2028-04-30	NOX	0.0509		2010
889	2	2028-11-01	2028-12-31	NOX	0.0509		2010
976	4	2028-01-01	2028-04-30	NOX	0.0785		2015
976	4	2028-11-01	2028-12-31	NOX	0.0785		2015
983	1	2028-01-01	2028-04-30	NOX	0.0735		2005
983	1	2028-11-01	2028-12-31	NOX	0.0735		2005
983	2	2028-01-01	2028-04-30	NOX	0.075		2005

Impact of Wintertime SCR/SNRC Optimization on Visibility Impairing Nitrate Precursor Emissions

ORISPL Code	Unit ID	Factor Start Date	Factor End Date	Pollutant	Emission Rate	Con. Eff.	Best Observed Rate Year
983	2	2028-11-01	2028-12-31	NOX	0.075		2005
983	3	2028-01-01	2028-04-30	NOX	0.0742		2005
983	3	2028-11-01	2028-12-31	NOX	0.0742		2005
994	2	2028-01-01	2028-04-30	NOX	0.051		2005
994	2	2028-11-01	2028-12-31	NOX	0.051		2005
994	3	2028-01-01	2028-04-30	NOX	0.0466		2005
994	3	2028-11-01	2028-12-31	NOX	0.0466		2005
997	12	2028-01-01	2028-04-30	NOX	0.092		2005
997	12	2028-11-01	2028-12-31	NOX	0.092		2005

Appendix B

Table 4: Unit level results in total tons during non-ozone season from ERTAC v2.7, and the best observed rate (BOR) runs

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
MANE-VU	**CT**	AES Thames	**10675**	UNITA	0.00	0.00	0
MANE-VU	**CT**	AES Thames	**10675**	UNITB	0.00	0.00	0
MANE-VU	**CT**	Bridgeport Harbor Station	**568**	BHB3	42.58	42.58	0
MANE-VU	**DE**	Indian River	**594**	1	0.00	0.00	0
MANE-VU	**DE**	Indian River	**594**	3	0.00	0.00	0
MANE-VU	**DE**	Indian River	**594**	4	242.09	159.66	-82.42
MANE-VU	**MA**	Brayton Point	**1619**	1	0.00	0.00	0
MANE-VU	**MA**	Brayton Point	**1619**	2	0.00	0.00	0
MANE-VU	**MA**	Brayton Point	**1619**	3	0.00	0.00	0
MANE-VU	**MA**	Mount Tom	**1606**	1	0.00	0.00	0
MANE-VU	**MA**	Salem Harbor	**1626**	1	0.00	0.00	0
MANE-VU	**MA**	Salem Harbor	**1626**	2	0.00	0.00	0
MANE-VU	**MA**	Salem Harbor	**1626**	3	0.00	0.00	0
MANE-VU	**MD**	AES Warrior Run	**10678**	001	472.61	472.61	0
MANE-VU	**MD**	Brandon Shores	**602**	1	1,139.49	463.48	-676.01
MANE-VU	**MD**	Brandon Shores	**602**	2	1,289.18	663.05	-626.13
MANE-VU	**MD**	C P Crane	**1552**	1	155.93	96.58	-59.34
MANE-VU	**MD**	C P Crane	**1552**	2	170.28	98.46	-71.82
MANE-VU	**MD**	Herbert A Wagner	**1554**	2	93.56	52.61	-40.96
MANE-VU	**MD**	Herbert A Wagner	**1554**	3	620.52	283.23	-337.29
MANE-VU	**MD**	Mirant Chalk Point	**1571**	1	283.29	154.41	-128.88
MANE-VU	**MD**	Mirant Chalk Point	**1571**	2	318.36	242.58	-75.78
MANE-VU	**MD**	Mirant Dickerson	**1572**	1	89.52	69.06	-20.46
MANE-VU	**MD**	Mirant Dickerson	**1572**	2	122.50	93.34	-29.16
MANE-VU	**MD**	Mirant Dickerson	**1572**	3	121.27	91.71	-29.56
MANE-VU	**MD**	Mirant Morgantown	**1573**	1	258.83	195.43	-63.41
MANE-VU	**MD**	Mirant Morgantown	**1573**	2	181.52	165.81	-15.71
MANE-VU	**MD**	R. Paul Smith Power Station	**1570**	11	0.00	0.00	0
MANE-VU	**MD**	R. Paul Smith Power Station	**1570**	9	0.00	0.00	0
MANE-VU	**NH**	Merrimack	**2364**	1	188.91	120.88	-68.04
MANE-VU	**NH**	Merrimack	**2364**	2	306.33	182.49	-123.83
MANE-VU	**NH**	Schiller	**2367**	4	53.76	32.83	-20.92
MANE-VU	**NH**	Schiller	**2367**	6	63.00	41.68	-21.33
MANE-VU	**NJ**	B L England	**2378**	1	0.00	0.00	0
MANE-VU	**NJ**	B L England	**2378**	2	0.00	0.00	0
MANE-VU	**NJ**	Carneys Point	**10566**	1001	247.22	247.22	0
MANE-VU	**NJ**	Carneys Point	**10566**	1002	251.41	251.41	0
MANE-VU	**NJ**	Deepwater	**2384**	8	0.00	0.00	0
MANE-VU	**NJ**	Hudson Generating Station	**2403**	2	0.00	0.00	0
MANE-VU	**NJ**	Logan Generating Plant	**10043**	1001	235.74	235.74	0
MANE-VU	**NJ**	Mercer Generating Station	**2408**	1	0.00	0.00	0
MANE-VU	**NJ**	Mercer Generating Station	**2408**	2	0.00	0.00	0
MANE-VU	**NY**	AES Cayuga, LLC	**2535**	1	135.83	135.83	0
MANE-VU	**NY**	AES Cayuga, LLC	**2535**	2	129.12	129.12	0
MANE-VU	**NY**	AES Greenidge	**2527**	6	0.00	0.00	0
MANE-VU	**NY**	AES Somerset (Kintigh)	**6082**	1	816.12	816.12	0
MANE-VU	**NY**	AES Westover (Goudey)	**2526**	13	0.00	0.00	0
MANE-VU	**NY**	Black River Generation, LLC	**10464**	E0001	0.00	0.00	0
MANE-VU	**NY**	Black River Generation, LLC	**10464**	E0002	0.00	0.00	0
MANE-VU	**NY**	Black River Generation, LLC	**10464**	E0003	0.00	0.00	0
MANE-VU	**NY**	Dunkirk	**2554**	1	51.57	51.57	0
MANE-VU	**NY**	Dunkirk	**2554**	2	62.46	62.46	0
MANE-VU	**NY**	Dunkirk	**2554**	3	166.83	166.83	0
MANE-VU	**NY**	Dunkirk	**2554**	4	134.83	134.83	0
MANE-VU	**NY**	Dynegy Danskammer	**2480**	3	0.00	0.00	0
MANE-VU	**NY**	Dynegy Danskammer	**2480**	4	0.00	0.00	0

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RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
MANE-VU	**NY**	Huntley Power	**2549**	67	148.99	148.99	0
MANE-VU	**NY**	Huntley Power	**2549**	68	142.64	142.64	0
MANE-VU	**NY**	Niagara Generation, LLC	**50202**	1	0.00	0.00	0
MANE-VU	**NY**	S A Carlson	**2682**	10	0.00	0.00	0
MANE-VU	**NY**	S A Carlson	**2682**	12	0.00	0.00	0
MANE-VU	**NY**	S A Carlson	**2682**	9	0.00	0.00	0
MANE-VU	**NY**	Syracuse Energy Corporation	**50651**	BLR1	0.00	0.00	0
MANE-VU	**PA**	AES Beaver Valley LLC	**10676**	032	0.00	0.00	0
MANE-VU	**PA**	AES Beaver Valley LLC	**10676**	033	0.00	0.00	0
MANE-VU	**PA**	AES Beaver Valley LLC	**10676**	034	0.00	0.00	0
MANE-VU	**PA**	AES Beaver Valley LLC	**10676**	035	0.00	0.00	0
MANE-VU	**PA**	Armstrong Power Station	**3178**	1	0.00	0.00	0
MANE-VU	**PA**	Armstrong Power Station	**3178**	2	0.00	0.00	0
MANE-VU	**PA**	Bruce Mansfield	**6094**	1	2,223.60	2,223.60	0
MANE-VU	**PA**	Bruce Mansfield	**6094**	2	1,992.25	1,992.25	0
MANE-VU	**PA**	Bruce Mansfield	**6094**	3	3,888.10	3,888.10	0
MANE-VU	**PA**	Brunner Island	**3140**	1	477.43	477.43	0
MANE-VU	**PA**	Brunner Island	**3140**	2	441.12	441.12	0
MANE-VU	**PA**	Brunner Island	**3140**	3	1,001.39	1,001.39	0
MANE-VU	**PA**	Cambria Cogen	**10641**	1	222.21	222.21	0
MANE-VU	**PA**	Cambria Cogen	**10641**	2	241.91	241.91	0
MANE-VU	**PA**	Cheswick	**8226**	1	1,865.18	809.38	-1055.8
MANE-VU	**PA**	Colver Power Project	**10143**	AAB01	432.08	432.08	0
MANE-VU	**PA**	Conemaugh	**3118**	1	1,948.41	1,948.41	0
MANE-VU	**PA**	Conemaugh	**3118**	2	2,441.54	2,441.54	0
MANE-VU	**PA**	Cromby	**3159**	1	0.00	0.00	0
MANE-VU	**PA**	Ebensburg Power Company	**10603**	031	192.64	192.64	0
MANE-VU	**PA**	Eddystone Generating Station	**3161**	1	0.00	0.00	0
MANE-VU	**PA**	Eddystone Generating Station	**3161**	2	0.00	0.00	0
MANE-VU	**PA**	Elrama	**3098**	1	0.00	0.00	0
MANE-VU	**PA**	Elrama	**3098**	2	0.00	0.00	0
MANE-VU	**PA**	Elrama	**3098**	3	0.00	0.00	0
MANE-VU	**PA**	Elrama	**3098**	4	0.00	0.00	0
MANE-VU	**PA**	Gilberton Power Company	**10113**	031	57.72	57.72	0
MANE-VU	**PA**	Gilberton Power Company	**10113**	032	56.80	56.80	0
MANE-VU	**PA**	Hatfields Ferry Power Station	**3179**	1	0.00	0.00	0
MANE-VU	**PA**	Hatfields Ferry Power Station	**3179**	2	0.00	0.00	0
MANE-VU	**PA**	Hatfields Ferry Power Station	**3179**	3	0.00	0.00	0
MANE-VU	**PA**	Homer City	**3122**	1	961.99	679.48	-282.52
MANE-VU	**PA**	Homer City	**3122**	2	960.13	763.43	-196.7
MANE-VU	**PA**	Homer City	**3122**	3	1,633.78	1,253.56	-380.22
MANE-VU	**PA**	Keystone	**3136**	1	2,301.35	1,305.16	-996.2
MANE-VU	**PA**	Keystone	**3136**	2	2,405.67	1,339.26	-1066.4
MANE-VU	**PA**	Mitchell Power Station	**3181**	33	0.00	0.00	0
MANE-VU	**PA**	Montour	**3149**	1	1,581.95	1,028.22	-553.73
MANE-VU	**PA**	Montour	**3149**	2	1,892.79	1,200.83	-691.96
MANE-VU	**PA**	Mt. Carmel Cogeneration	**10343**	SG-101	238.76	238.76	0
MANE-VU	**PA**	New Castle	**3138**	3	42.51	42.51	0
MANE-VU	**PA**	New Castle	**3138**	4	68.66	68.66	0
MANE-VU	**PA**	New Castle	**3138**	5	48.74	48.74	0
MANE-VU	**PA**	Northampton Generating Plant	**50888**	NGC01	267.72	267.72	0
MANE-VU	**PA**	Northeastern Power Company	**50039**	031	83.74	83.74	0
MANE-VU	**PA**	Panther Creek Energy Facility	**50776**	1	171.66	171.66	0
MANE-VU	**PA**	Panther Creek Energy Facility	**50776**	2	158.60	158.60	0
MANE-VU	**PA**	Piney Creek Power Plant	**54144**	031	0.00	0.00	0
MANE-VU	**PA**	Portland	**3113**	1	0.00	0.00	0
MANE-VU	**PA**	Portland	**3113**	2	0.00	0.00	0
MANE-VU	**PA**	Scrubgrass Generating Plant	**50974**	1	226.34	226.34	0
MANE-VU	**PA**	Scrubgrass Generating Plant	**50974**	2	242.52	242.52	0
MANE-VU	**PA**	Seward	**3130**	1	739.24	739.24	0

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RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
MANE-VU	**PA**	Seward	**3130**	2	673.06	673.06	0
MANE-VU	**PA**	Shawville	**3131**	1	126.85	126.85	0
MANE-VU	**PA**	Shawville	**3131**	2	126.09	126.09	0
MANE-VU	**PA**	Shawville	**3131**	3	198.67	198.67	0
MANE-VU	**PA**	Shawville	**3131**	4	227.60	227.60	0
MANE-VU	**PA**	St. Nicholas Cogeneration Project	**54634**	1	131.46	131.46	0
MANE-VU	**PA**	Sunbury	**3152**	1A	0.00	0.00	0
MANE-VU	**PA**	Sunbury	**3152**	1B	0.00	0.00	0
MANE-VU	**PA**	Sunbury	**3152**	2A	0.00	0.00	0
MANE-VU	**PA**	Sunbury	**3152**	2B	0.00	0.00	0
MANE-VU	**PA**	Sunbury	**3152**	3	0.00	0.00	0
MANE-VU	**PA**	Sunbury	**3152**	4	0.00	0.00	0
MANE-VU	**PA**	Titus	**3115**	1	0.00	0.00	0
MANE-VU	**PA**	Titus	**3115**	2	0.00	0.00	0
MANE-VU	**PA**	Titus	**3115**	3	0.00	0.00	0
MANE-VU	**PA**	Wheelabrator - Frackville	**50879**	GEN1	266.12	266.12	0
MANE-VU	**PA**	WPS Westwood Generation, LLC	**50611**	031	158.44	158.44	0
LADCO	**IL**	Baldwin Energy Complex	**889**	1	0.00	0.00	0
LADCO	**IL**	Baldwin Energy Complex	**889**	2	737.62	653.32	-84.3
LADCO	**IL**	Baldwin Energy Complex	**889**	3	0.00	0.00	0
LADCO	**IL**	Coffeen	**861**	01	321.14	321.14	0
LADCO	**IL**	Coffeen	**861**	02	451.35	451.35	0
LADCO	**IL**	Crawford	**867**	7	0.00	0.00	0
LADCO	**IL**	Crawford	**867**	8	0.00	0.00	0
LADCO	**IL**	Dallman	**963**	31	136.06	136.06	0
LADCO	**IL**	Dallman	**963**	32	102.69	102.69	0
LADCO	**IL**	Dallman	**963**	33	177.83	177.83	0
LADCO	**IL**	Dallman	**963**	4	137.19	137.19	0
LADCO	**IL**	Duck Creek	**6016**	1	611.44	611.44	0
LADCO	**IL**	E D Edwards	**856**	1	0.00	0.00	0
LADCO	**IL**	E D Edwards	**856**	2	1,180.33	1,180.33	0
LADCO	**IL**	E D Edwards	**856**	3	347.71	347.71	0
LADCO	**IL**	Fisk	**886**	19	0.00	0.00	0
LADCO	**IL**	Havana	**891**	9	619.47	619.47	0
LADCO	**IL**	Hennepin Power Station	**892**	1	225.82	225.82	0
LADCO	**IL**	Hennepin Power Station	**892**	2	731.62	731.62	0
LADCO	**IL**	Hutsonville	**863**	05	0.00	0.00	0
LADCO	**IL**	Hutsonville	**863**	06	0.00	0.00	0
LADCO	**IL**	Joppa Steam	**887**	1	507.48	507.48	0
LADCO	**IL**	Joppa Steam	**887**	2	374.69	374.69	0
LADCO	**IL**	Joppa Steam	**887**	3	444.14	444.14	0
LADCO	**IL**	Joppa Steam	**887**	4	454.62	454.62	0
LADCO	**IL**	Joppa Steam	**887**	5	469.43	469.43	0
LADCO	**IL**	Joppa Steam	**887**	6	471.17	471.17	0
LADCO	**IL**	Kincaid Station	**876**	1	648.72	565.41	-83.31
LADCO	**IL**	Kincaid Station	**876**	2	558.30	502.55	-55.75
LADCO	**IL**	Marion	**976**	123	259.12	259.12	0
LADCO	**IL**	Marion	**976**	4	751.29	427.70	-323.59
LADCO	**IL**	Meredosia	**864**	01	0.00	0.00	0
LADCO	**IL**	Meredosia	**864**	02	0.00	0.00	0
LADCO	**IL**	Meredosia	**864**	03	0.00	0.00	0
LADCO	**IL**	Meredosia	**864**	04	0.00	0.00	0
LADCO	**IL**	Meredosia	**864**	05	0.00	0.00	0
LADCO	**IL**	Newton	**6017**	1	1,080.51	1,080.51	0
LADCO	**IL**	Newton	**6017**	2	0.00	0.00	0
LADCO	**IL**	Powerton	**879**	51	993.41	980.85	-12.56
LADCO	**IL**	Powerton	**879**	52	982.20	971.35	-10.86
LADCO	**IL**	Powerton	**879**	61	1,117.32	1,082.17	-35.15
LADCO	**IL**	Powerton	**879**	62	1,137.40	1,017.11	-120.3
LADCO	**IL**	Prairie State Generating Company	**55856**	01	666.89	666.89	0

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
LADCO	IL	Prairie State Generating Company	55856	02	648.72	648.72	0
LADCO	IL	Vermilion Power Station	897	1	0.00	0.00	0
LADCO	IL	Vermilion Power Station	897	2	0.00	0.00	0
LADCO	IL	Waukegan	883	7	583.21	583.21	0
LADCO	IL	Waukegan	883	8	1,004.16	1,004.16	0
LADCO	IL	Will County	884	4	533.73	533.73	0
LADCO	IL	Wood River Power Station	898	4	0.00	0.00	0
LADCO	IL	Wood River Power Station	898	5	0.00	0.00	0
LADCO	IN	A B Brown Generating Station	6137	1	462.13	462.13	0
LADCO	IN	A B Brown Generating Station	6137	2	667.26	667.26	0
LADCO	IN	Alcoa Allowance Management Inc	6705	4	1,129.40	832.93	-296.47
LADCO	IN	Bailly Generating Station	995	7	0.00	0.00	0
LADCO	IN	Bailly Generating Station	995	8	0.00	0.00	0
LADCO	IN	Cayuga	1001	1	2,173.73	2,173.73	0
LADCO	IN	Cayuga	1001	2	2,598.35	2,598.35	0
LADCO	IN	Clifty Creek	983	1	459.99	366.47	-93.52
LADCO	IN	Clifty Creek	983	2	456.71	366.73	-89.98
LADCO	IN	Clifty Creek	983	3	463.41	371.46	-91.96
LADCO	IN	Clifty Creek	983	4	490.57	490.57	0
LADCO	IN	Clifty Creek	983	5	319.32	319.32	0
LADCO	IN	Clifty Creek	983	6	1,765.98	1,765.98	0
LADCO	IN	Edwardsport	1004	7-1	0.00	0.00	0
LADCO	IN	Edwardsport	1004	7-2	0.00	0.00	0
LADCO	IN	Edwardsport	1004	8-1	0.00	0.00	0
LADCO	IN	Edwardsport	1004	CTG1	530.82	530.82	0
LADCO	IN	Edwardsport	1004	CTG2	534.98	534.98	0
LADCO	IN	F B Culley Generating Station	1012	2	61.39	61.39	0
LADCO	IN	F B Culley Generating Station	1012	3	527.25	527.25	0
LADCO	IN	Frank E Ratts	1043	1SG1	0.00	0.00	0
LADCO	IN	Frank E Ratts	1043	2SG1	0.00	0.00	0
LADCO	IN	Gibson	6113	1	1,472.87	844.98	-627.89
LADCO	IN	Gibson	6113	2	1,207.84	739.41	-468.43
LADCO	IN	Gibson	6113	3	1,032.98	584.10	-448.88
LADCO	IN	Gibson	6113	4	1,876.50	1,193.31	-683.19
LADCO	IN	Gibson	6113	5	3,707.17	1,538.64	-2168.53
LADCO	IN	IPL Eagle Valley Generating Station	991	3	0.00	0.00	0
LADCO	IN	IPL Eagle Valley Generating Station	991	4	0.00	0.00	0
LADCO	IN	IPL Eagle Valley Generating Station	991	5	0.00	0.00	0
LADCO	IN	IPL Eagle Valley Generating Station	991	6	0.00	0.00	0
LADCO	IN	Merom	6213	1SG1	1,194.38	1,194.38	0
LADCO	IN	Merom	6213	2SG1	1,278.50	919.54	-358.96
LADCO	IN	Michigan City Generating Station	997	12	1,080.74	974.13	-106.61
LADCO	IN	New Energy Corp	880087	U-4000	0.00	0.00	0
LADCO	IN	Petersburg	994	1	1,088.79	1,088.79	0
LADCO	IN	Petersburg	994	2	1,481.84	837.58	-644.26
LADCO	IN	Petersburg	994	3	1,856.94	1,008.22	-848.72
LADCO	IN	Petersburg	994	4	2,515.96	2,515.96	0
LADCO	IN	R Gallagher	1008	1	0.00	0.00	0
LADCO	IN	R Gallagher	1008	2	0.00	0.00	0
LADCO	IN	R Gallagher	1008	3	0.00	0.00	0
LADCO	IN	R Gallagher	1008	4	0.00	0.00	0
LADCO	IN	R M Schahfer Generating Station	6085	14	757.49	611.71	-145.78
LADCO	IN	R M Schahfer Generating Station	6085	15	1,500.69	1,500.69	0
LADCO	IN	R M Schahfer Generating Station	6085	17	0.00	0.00	0
LADCO	IN	R M Schahfer Generating Station	6085	18	0.00	0.00	0
LADCO	IN	Rockport	6166	MB1	2,684.10	2,684.10	0
LADCO	IN	Rockport	6166	MB2	3,604.33	3,604.33	0
LADCO	IN	State Line Generating Station (IN)	981	3	0.00	0.00	0
LADCO	IN	State Line Generating Station (IN)	981	4	0.00	0.00	0
LADCO	IN	Tanners Creek	988	U1	0.00	0.00	0

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LADCO	**IN**	Tanners Creek	**988**	U2	0.00	0.00	0
LADCO	**IN**	Tanners Creek	**988**	U3	0.00	0.00	0
LADCO	**IN**	Tanners Creek	**988**	U4	0.00	0.00	0
LADCO	**IN**	Wabash River	**1010**	2	0.00	0.00	0
LADCO	**IN**	Wabash River	**1010**	3	0.00	0.00	0
LADCO	**IN**	Wabash River	**1010**	4	0.00	0.00	0
LADCO	**IN**	Wabash River	**1010**	5	0.00	0.00	0
LADCO	**IN**	Wabash River	**1010**	6	0.00	0.00	0
LADCO	**IN**	Whitewater Valley	**1040**	1	84.75	84.75	0
LADCO	**IN**	Whitewater Valley	**1040**	2	168.58	168.58	0
LADCO	**MI**	B C Cobb	**1695**	4	0.00	0.00	0
LADCO	**MI**	B C Cobb	**1695**	5	0.00	0.00	0
LADCO	**MI**	Belle River	**6034**	1	1,722.52	1,722.52	0
LADCO	**MI**	Belle River	**6034**	2	3,564.30	3,564.30	0
LADCO	**MI**	Cadillac Renewable Energy	**54415**	EUBLR	135.04	135.04	0
LADCO	**MI**	Dan E Karn	**1702**	1	314.63	220.75	-93.89
LADCO	**MI**	Dan E Karn	**1702**	2	342.69	238.12	-104.57
LADCO	**MI**	Eckert Station	**1831**	1	0.00	0.00	0
LADCO	**MI**	Eckert Station	**1831**	2	0.00	0.00	0
LADCO	**MI**	Eckert Station	**1831**	3	0.00	0.00	0
LADCO	**MI**	Eckert Station	**1831**	4	0.00	0.00	0
LADCO	**MI**	Eckert Station	**1831**	5	0.00	0.00	0
LADCO	**MI**	Eckert Station	**1831**	6	0.00	0.00	0
LADCO	**MI**	Endicott Generating	**4259**	1	0.00	0.00	0
LADCO	**MI**	Erickson	**1832**	1	755.04	755.04	0
LADCO	**MI**	Genesee Power Station	**54751**	01	76.58	76.58	0
LADCO	**MI**	Grayling Generating Station	**10822**	1	137.56	137.56	0
LADCO	**MI**	Harbor Beach	**1731**	1	0.00	0.00	0
LADCO	**MI**	J B Sims	**1825**	3	235.09	235.09	0
LADCO	**MI**	J C Weadock	**1720**	7	0.00	0.00	0
LADCO	**MI**	J C Weadock	**1720**	8	0.00	0.00	0
LADCO	**MI**	J H Campbell	**1710**	1	636.33	636.33	0
LADCO	**MI**	J H Campbell	**1710**	2	331.71	151.76	-179.95
LADCO	**MI**	J H Campbell	**1710**	3	1,453.42	977.64	-475.78
LADCO	**MI**	J R Whiting	**1723**	1	0.00	0.00	0
LADCO	**MI**	J R Whiting	**1723**	2	0.00	0.00	0
LADCO	**MI**	J R Whiting	**1723**	3	0.00	0.00	0
LADCO	**MI**	James De Young	**1830**	5	0.00	0.00	0
LADCO	**MI**	Monroe	**1733**	1	1,174.93	768.33	-406.6
LADCO	**MI**	Monroe	**1733**	2	1,043.18	1,043.18	0
LADCO	**MI**	Monroe	**1733**	3	590.40	512.56	-77.84
LADCO	**MI**	Monroe	**1733**	4	1,194.84	737.58	-457.26
LADCO	**MI**	Presque Isle	**1769**	5	0.00	0.00	0
LADCO	**MI**	Presque Isle	**1769**	6	0.00	0.00	0
LADCO	**MI**	Presque Isle	**1769**	7	0.00	0.00	0
LADCO	**MI**	Presque Isle	**1769**	8	0.00	0.00	0
LADCO	**MI**	Presque Isle	**1769**	9	0.00	0.00	0
LADCO	**MI**	River Rouge	**1740**	2	0.00	0.00	0
LADCO	**MI**	River Rouge	**1740**	3	0.00	0.00	0
LADCO	**MI**	Shiras	**1843**	3	163.18	163.18	0
LADCO	**MI**	St. Clair	**1743**	1	0.00	0.00	0
LADCO	**MI**	St. Clair	**1743**	2	0.00	0.00	0
LADCO	**MI**	St. Clair	**1743**	3	0.00	0.00	0
LADCO	**MI**	St. Clair	**1743**	4	0.00	0.00	0
LADCO	**MI**	St. Clair	**1743**	6	0.00	0.00	0
LADCO	**MI**	St. Clair	**1743**	7	0.00	0.00	0
LADCO	**MI**	TES Filer City Station	**50835**	1	339.06	339.06	0
LADCO	**MI**	TES Filer City Station	**50835**	2	328.21	328.21	0
LADCO	**MI**	Trenton Channel	**1745**	16	0.00	0.00	0
LADCO	**MI**	Trenton Channel	**1745**	17	0.00	0.00	0

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
LADCO	**MI**	Trenton Channel	**1745**	18	0.00	0.00	0
LADCO	**MI**	Trenton Channel	**1745**	19	0.00	0.00	0
LADCO	**MI**	Trenton Channel	**1745**	9A	0.00	0.00	0
LADCO	**MI**	Wyandotte	**1866**	7	90.20	90.20	0
LADCO	**MI**	Wyandotte	**1866**	8	123.15	123.15	0
LADCO	**MN**	Allen S King	**1915**	1	842.90	842.90	0
LADCO	**MN**	Black Dog	**1904**	3	0.00	0.00	0
LADCO	**MN**	Black Dog	**1904**	4	0.00	0.00	0
LADCO	**MN**	Boswell Energy Center	**1893**	1	0.00	0.00	0
LADCO	**MN**	Boswell Energy Center	**1893**	2	0.00	0.00	0
LADCO	**MN**	Boswell Energy Center	**1893**	3	446.71	446.71	0
LADCO	**MN**	Boswell Energy Center	**1893**	4	1,927.28	1,927.28	0
LADCO	**MN**	Hoot Lake	**1943**	2	0.00	0.00	0
LADCO	**MN**	Hoot Lake	**1943**	3	0.00	0.00	0
LADCO	**MN**	Northeast Station	**1961**	NEPP	0.00	0.00	0
LADCO	**MN**	Sherburne County	**6090**	1	0.00	0.00	0
LADCO	**MN**	Sherburne County	**6090**	2	0.00	0.00	0
LADCO	**MN**	Sherburne County	**6090**	3	1,490.50	1,490.50	0
LADCO	**MN**	Silver Lake	**2008**	4	0.00	0.00	0
LADCO	**MN**	Taconite Harbor Energy Center	**10075**	1	0.00	0.00	0
LADCO	**MN**	Taconite Harbor Energy Center	**10075**	2	0.00	0.00	0
LADCO	**MN**	Taconite Harbor Energy Center	**10075**	3	0.00	0.00	0
LADCO	**OH**	Ashtabula	**2835**	7	0.00	0.00	0
LADCO	**OH**	Avon Lake Power Plant	**2836**	10	6.48	6.48	0
LADCO	**OH**	Avon Lake Power Plant	**2836**	12	2,731.97	1,881.95	-850.02
LADCO	**OH**	Bay Shore	**2878**	1	566.74	566.74	0
LADCO	**OH**	Bay Shore	**2878**	2	0.00	0.00	0
LADCO	**OH**	Bay Shore	**2878**	3	0.00	0.00	0
LADCO	**OH**	Bay Shore	**2878**	4	0.00	0.00	0
LADCO	**OH**	Cardinal	**2828**	1	365.03	251.40	-113.63
LADCO	**OH**	Cardinal	**2828**	2	101.28	99.48	-1.81
LADCO	**OH**	Cardinal	**2828**	3	581.27	222.04	-359.23
LADCO	**OH**	Conesville	**2840**	3	0.00	0.00	0
LADCO	**OH**	Conesville	**2840**	4	676.83	540.88	-135.95
LADCO	**OH**	Conesville	**2840**	5	2,077.04	2,077.04	0
LADCO	**OH**	Conesville	**2840**	6	2,814.95	2,814.95	0
LADCO	**OH**	Eastlake	**2837**	1	0.00	0.00	0
LADCO	**OH**	Eastlake	**2837**	2	0.00	0.00	0
LADCO	**OH**	Eastlake	**2837**	3	0.00	0.00	0
LADCO	**OH**	Eastlake	**2837**	4	0.00	0.00	0
LADCO	**OH**	Eastlake	**2837**	5	0.00	0.00	0
LADCO	**OH**	Gen J M Gavin	**8102**	1	2,464.79	2,259.45	-205.34
LADCO	**OH**	Gen J M Gavin	**8102**	2	2,584.35	2,150.81	-433.53
LADCO	**OH**	Hamilton Municipal Power Plant	**2917**	9	3.90	3.90	0
LADCO	**OH**	J M Stuart	**2850**	1	0.00	0.00	0
LADCO	**OH**	J M Stuart	**2850**	2	0.00	0.00	0
LADCO	**OH**	J M Stuart	**2850**	3	0.00	0.00	0
LADCO	**OH**	J M Stuart	**2850**	4	0.00	0.00	0
LADCO	**OH**	Killen Station	**6031**	2	0.00	0.00	0
LADCO	**OH**	Kyger Creek	**2876**	1	831.43	497.83	-333.6
LADCO	**OH**	Kyger Creek	**2876**	2	821.61	493.75	-327.87
LADCO	**OH**	Kyger Creek	**2876**	3	2,734.85	969.08	-1765.77
LADCO	**OH**	Kyger Creek	**2876**	4	673.73	380.07	-293.66
LADCO	**OH**	Kyger Creek	**2876**	5	2,967.21	1,069.77	-1897.44
LADCO	**OH**	Lake Shore	**2838**	18	0.00	0.00	0
LADCO	**OH**	Miami Fort Generating Station	**2832**	6	0.00	0.00	0
LADCO	**OH**	Miami Fort Generating Station	**2832**	7	2,016.79	1,082.82	-933.97
LADCO	**OH**	Miami Fort Generating Station	**2832**	8	1,552.08	921.27	-630.81
LADCO	**OH**	Muskingum River	**2872**	1	0.00	0.00	0
LADCO	**OH**	Muskingum River	**2872**	2	0.00	0.00	0

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
LADCO	**OH**	Muskingum River	**2872**	3	0.00	0.00	0
LADCO	**OH**	Muskingum River	**2872**	4	0.00	0.00	0
LADCO	**OH**	Muskingum River	**2872**	5	0.00	0.00	0
LADCO	**OH**	Niles	**2861**	1	0.00	0.00	0
LADCO	**OH**	Niles	**2861**	2	0.00	0.00	0
LADCO	**OH**	O H Hutchings	**2848**	H-1	0.00	0.00	0
LADCO	**OH**	O H Hutchings	**2848**	H-2	0.00	0.00	0
LADCO	**OH**	O H Hutchings	**2848**	H-3	0.00	0.00	0
LADCO	**OH**	O H Hutchings	**2848**	H-4	0.00	0.00	0
LADCO	**OH**	O H Hutchings	**2848**	H-5	0.00	0.00	0
LADCO	**OH**	O H Hutchings	**2848**	H-6	0.00	0.00	0
LADCO	**OH**	Picway	**2843**	9	0.00	0.00	0
LADCO	**OH**	R E Burger	**2864**	5	0.00	0.00	0
LADCO	**OH**	R E Burger	**2864**	6	0.00	0.00	0
LADCO	**OH**	W H Sammis	**2866**	1	0.00	0.00	0
LADCO	**OH**	W H Sammis	**2866**	2	0.00	0.00	0
LADCO	**OH**	W H Sammis	**2866**	3	0.00	0.00	0
LADCO	**OH**	W H Sammis	**2866**	4	0.00	0.00	0
LADCO	**OH**	W H Sammis	**2866**	5	515.73	393.68	-122.06
LADCO	**OH**	W H Sammis	**2866**	6	411.49	411.49	0
LADCO	**OH**	W H Sammis	**2866**	7	1,493.46	1,357.04	-136.43
LADCO	**OH**	W H Zimmer Generating Station	**6019**	1	5,798.18	2,060.79	-3737.39
LADCO	**OH**	Walter C Beckjord Generating Station	**2830**	1	0.00	0.00	0
LADCO	**OH**	Walter C Beckjord Generating Station	**2830**	2	0.00	0.00	0
LADCO	**OH**	Walter C Beckjord Generating Station	**2830**	3	0.00	0.00	0
LADCO	**OH**	Walter C Beckjord Generating Station	**2830**	4	0.00	0.00	0
LADCO	**OH**	Walter C Beckjord Generating Station	**2830**	5	0.00	0.00	0
LADCO	**OH**	Walter C Beckjord Generating Station	**2830**	6	0.00	0.00	0
LADCO	**WI**	Alma	**4140**	B4	0.00	0.00	0
LADCO	**WI**	Alma	**4140**	B5	0.00	0.00	0
LADCO	**WI**	Bay Front	**3982**	1	64.30	64.30	0
LADCO	**WI**	Bay Front	**3982**	2	66.57	66.57	0
LADCO	**WI**	Blount Street	**3992**	7	0.00	0.00	0
LADCO	**WI**	Columbia	**8023**	1	1,151.23	1,151.23	0
LADCO	**WI**	Columbia	**8023**	2	694.36	694.36	0
LADCO	**WI**	Edgewater (4050)	**4050**	3	0.00	0.00	0
LADCO	**WI**	Edgewater (4050)	**4050**	5	351.29	261.46	-89.83
LADCO	**WI**	Elm Road Generating Station	**56068**	1	298.11	298.11	0
LADCO	**WI**	Elm Road Generating Station	**56068**	2	482.73	482.73	0
LADCO	**WI**	Genoa	**4143**	1	336.69	336.69	0
LADCO	**WI**	J P Madgett	**4271**	B1	463.11	463.11	0
LADCO	**WI**	Manitowoc	**4125**	8	14.77	14.77	0
LADCO	**WI**	Manitowoc	**4125**	9	87.07	87.07	0
LADCO	**WI**	Nelson Dewey	**4054**	1	0.00	0.00	0
LADCO	**WI**	Nelson Dewey	**4054**	2	0.00	0.00	0
LADCO	**WI**	Pleasant Prairie	**6170**	1	1,084.01	1,084.01	0
LADCO	**WI**	Pleasant Prairie	**6170**	2	653.60	653.60	0
LADCO	**WI**	Pulliam	**4072**	5	0.00	0.00	0
LADCO	**WI**	Pulliam	**4072**	6	0.00	0.00	0
LADCO	**WI**	Pulliam	**4072**	7	170.88	170.88	0
LADCO	**WI**	Pulliam	**4072**	8	433.42	433.42	0
LADCO	**WI**	South Oak Creek	**4041**	5	309.21	309.21	0
LADCO	**WI**	South Oak Creek	**4041**	6	295.56	295.56	0
LADCO	**WI**	South Oak Creek	**4041**	7	351.32	343.58	-7.74
LADCO	**WI**	South Oak Creek	**4041**	8	440.28	432.99	-7.29
LADCO	**WI**	Weston	**4078**	1	0.00	0.00	0
LADCO	**WI**	Weston	**4078**	3	559.48	559.48	0
LADCO	**WI**	Weston	**4078**	4	527.84	527.84	0
SESARM	**AL**	Barry	**3**	3	0.00	0.00	0
SESARM	**AL**	Barry	**3**	4	548.04	548.04	0

Impact of Wintertime SCR/SNRC Optimization on Visibility Impairing Nitrate Precursor Emissions

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
SESARM	**AL**	Barry	**3**	5	389.58	389.58	0
SESARM	**AL**	Charles R Lowman	**56**	1	266.75	266.75	0
SESARM	**AL**	Charles R Lowman	**56**	2	1,560.89	1,560.89	0
SESARM	**AL**	Charles R Lowman	**56**	3	346.75	346.75	0
SESARM	**AL**	Colbert	**47**	1	0.00	0.00	0
SESARM	**AL**	Colbert	**47**	2	0.00	0.00	0
SESARM	**AL**	Colbert	**47**	3	0.00	0.00	0
SESARM	**AL**	Colbert	**47**	4	0.00	0.00	0
SESARM	**AL**	Colbert	**47**	5	0.00	0.00	0
SESARM	**AL**	E C Gaston	**26**	5	1,727.18	1,213.71	-513.47
SESARM	**AL**	Gorgas	**8**	10	1,892.99	1,892.99	0
SESARM	**AL**	Gorgas	**8**	6	0.00	0.00	0
SESARM	**AL**	Gorgas	**8**	7	0.00	0.00	0
SESARM	**AL**	Gorgas	**8**	8	379.03	379.03	0
SESARM	**AL**	Gorgas	**8**	9	518.57	518.57	0
SESARM	**AL**	James H Miller Jr	**6002**	1	1,620.08	1,620.08	0
SESARM	**AL**	James H Miller Jr	**6002**	2	2,362.07	2,362.07	0
SESARM	**AL**	James H Miller Jr	**6002**	3	2,513.13	2,513.13	0
SESARM	**AL**	James H Miller Jr	**6002**	4	1,372.00	1,372.00	0
SESARM	**AL**	Widows Creek	**50**	1	0.00	0.00	0
SESARM	**AL**	Widows Creek	**50**	2	0.00	0.00	0
SESARM	**AL**	Widows Creek	**50**	3	0.00	0.00	0
SESARM	**AL**	Widows Creek	**50**	4	0.00	0.00	0
SESARM	**AL**	Widows Creek	**50**	5	0.00	0.00	0
SESARM	**AL**	Widows Creek	**50**	6	0.00	0.00	0
SESARM	**AL**	Widows Creek	**50**	7	0.00	0.00	0
SESARM	**AL**	Widows Creek	**50**	8	0.00	0.00	0
SESARM	**FL**	Big Bend	**645**	BB01	729.03	729.03	0
SESARM	**FL**	Big Bend	**645**	BB02	315.63	315.63	0
SESARM	**FL**	Big Bend	**645**	BB03	736.65	736.65	0
SESARM	**FL**	Big Bend	**645**	BB04	731.36	731.36	0
SESARM	**FL**	C D McIntosh Jr Power Plant	**676**	3	593.71	593.71	0
SESARM	**FL**	Cedar Bay Generating Co.	**10672**	CBA	0.00	0.00	0
SESARM	**FL**	Cedar Bay Generating Co.	**10672**	CBB	0.00	0.00	0
SESARM	**FL**	Cedar Bay Generating Co.	**10672**	CBC	0.00	0.00	0
SESARM	**FL**	Crist Electric Generating Plant	**641**	4	0.00	0.00	0
SESARM	**FL**	Crist Electric Generating Plant	**641**	5	0.00	0.00	0
SESARM	**FL**	Crist Electric Generating Plant	**641**	6	192.60	192.60	0
SESARM	**FL**	Crist Electric Generating Plant	**641**	7	1,242.66	1,242.66	0
SESARM	**FL**	Crystal River	**628**	1	0.00	0.00	0
SESARM	**FL**	Crystal River	**628**	2	0.00	0.00	0
SESARM	**FL**	Crystal River	**628**	4	522.10	522.10	0
SESARM	**FL**	Crystal River	**628**	5	675.09	675.09	0
SESARM	**FL**	Curtis H. Stanton Energy Center	**564**	1	1,531.30	1,531.30	0
SESARM	**FL**	Curtis H. Stanton Energy Center	**564**	2	1,128.11	1,128.11	0
SESARM	**FL**	Deerhaven	**663**	B2	160.85	160.85	0
SESARM	**FL**	Indiantown Cogeneration Facility	**50976**	01	528.35	528.35	0
SESARM	**FL**	Lansing Smith Generating Plant	**643**	1	0.00	0.00	0
SESARM	**FL**	Lansing Smith Generating Plant	**643**	2	0.00	0.00	0
SESARM	**FL**	Northside	**667**	1A	120.73	120.73	0
SESARM	**FL**	Northside	**667**	2A	190.12	190.12	0
SESARM	**FL**	Polk	**7242**	**1	218.08	218.08	0
SESARM	**FL**	Scholz Electric Generating Plant	**642**	1	0.00	0.00	0
SESARM	**FL**	Scholz Electric Generating Plant	**642**	2	0.00	0.00	0
SESARM	**FL**	Seminole (136)	**136**	1	614.96	614.96	0
SESARM	**FL**	Seminole (136)	**136**	2	622.70	622.70	0
SESARM	**FL**	St. Johns River Power	**207**	1	0.00	0.00	0
SESARM	**FL**	St. Johns River Power	**207**	2	0.00	0.00	0
SESARM	**GA**	Bowen	**703**	1BLR	2,128.78	1,104.38	-1024.41
SESARM	**GA**	Bowen	**703**	2BLR	1,365.23	867.92	-497.32

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
SESARM	**GA**	Bowen	**703**	3BLR	960.53	594.27	-366.26
SESARM	**GA**	Bowen	**703**	4BLR	1,301.04	671.24	-629.8
SESARM	**GA**	Hammond	**708**	1	142.46	142.46	0
SESARM	**GA**	Hammond	**708**	2	220.14	220.14	0
SESARM	**GA**	Hammond	**708**	3	143.18	143.18	0
SESARM	**GA**	Hammond	**708**	4	1,146.75	1,146.75	0
SESARM	**GA**	Harllee Branch	**709**	1	0.00	0.00	0
SESARM	**GA**	Harllee Branch	**709**	2	0.00	0.00	0
SESARM	**GA**	Harllee Branch	**709**	3	0.00	0.00	0
SESARM	**GA**	Harllee Branch	**709**	4	0.00	0.00	0
SESARM	**GA**	Jack McDonough	**710**	MB1	0.00	0.00	0
SESARM	**GA**	Jack McDonough	**710**	MB2	0.00	0.00	0
SESARM	**GA**	Kraft	**733**	1	0.00	0.00	0
SESARM	**GA**	Kraft	**733**	2	0.00	0.00	0
SESARM	**GA**	Kraft	**733**	3	0.00	0.00	0
SESARM	**GA**	McIntosh (6124)	**6124**	1	61.18	61.18	0
SESARM	**GA**	Mitchell (GA)	**727**	3	0.00	0.00	0
SESARM	**GA**	Scherer	**6257**	1	2,233.25	809.96	-1423.29
SESARM	**GA**	Scherer	**6257**	2	2,316.44	1,429.08	-887.37
SESARM	**GA**	Scherer	**6257**	3	4,010.14	4,010.14	0
SESARM	**GA**	Scherer	**6257**	4	3,743.59	1,842.06	-1901.54
SESARM	**GA**	Wansley (6052)	**6052**	1	779.43	779.43	0
SESARM	**GA**	Wansley (6052)	**6052**	2	457.62	457.62	0
SESARM	**GA**	Yates	**728**	Y1BR	0.00	0.00	0
SESARM	**GA**	Yates	**728**	Y2BR	0.00	0.00	0
SESARM	**GA**	Yates	**728**	Y3BR	0.00	0.00	0
SESARM	**GA**	Yates	**728**	Y4BR	0.00	0.00	0
SESARM	**GA**	Yates	**728**	Y5BR	0.00	0.00	0
SESARM	**KY**	Big Sandy	**1353**	BSU2	0.00	0.00	0
SESARM	**KY**	Cane Run	**1363**	4	0.00	0.00	0
SESARM	**KY**	Cane Run	**1363**	5	0.00	0.00	0
SESARM	**KY**	Cane Run	**1363**	6	0.00	0.00	0
SESARM	**KY**	Coleman	**1381**	C1	0.00	0.00	0
SESARM	**KY**	Coleman	**1381**	C2	0.00	0.00	0
SESARM	**KY**	Coleman	**1381**	C3	0.00	0.00	0
SESARM	**KY**	D B Wilson	**6823**	W1	730.79	576.71	-154.07
SESARM	**KY**	E W Brown	**1355**	1	404.86	404.86	0
SESARM	**KY**	E W Brown	**1355**	2	709.79	709.79	0
SESARM	**KY**	E W Brown	**1355**	3	336.91	336.91	0
SESARM	**KY**	East Bend	**6018**	2	1,900.01	1,168.54	-731.47
SESARM	**KY**	Elmer Smith	**1374**	1	0.00	0.00	0
SESARM	**KY**	Elmer Smith	**1374**	2	0.00	0.00	0
SESARM	**KY**	Ghent	**1356**	1	985.80	696.23	-289.57
SESARM	**KY**	Ghent	**1356**	2	2,078.51	2,078.51	0
SESARM	**KY**	Ghent	**1356**	3	1,362.77	685.59	-677.18
SESARM	**KY**	Ghent	**1356**	4	746.53	400.64	-345.9
SESARM	**KY**	Green River	**1357**	4	0.00	0.00	0
SESARM	**KY**	Green River	**1357**	5	0.00	0.00	0
SESARM	**KY**	H L Spurlock	**6041**	1	495.17	453.13	-42.04
SESARM	**KY**	H L Spurlock	**6041**	2	972.64	904.88	-67.76
SESARM	**KY**	H L Spurlock	**6041**	3	436.73	436.73	0
SESARM	**KY**	H L Spurlock	**6041**	4	440.94	440.94	0
SESARM	**KY**	HMP&L Station 2	**1382**	H1	307.74	307.74	0
SESARM	**KY**	HMP&L Station 2	**1382**	H2	303.49	303.49	0
SESARM	**KY**	John S. Cooper	**1384**	1	883.13	883.13	0
SESARM	**KY**	John S. Cooper	**1384**	2	173.66	173.66	0
SESARM	**KY**	Mill Creek	**1364**	1	2,059.20	2,059.20	0
SESARM	**KY**	Mill Creek	**1364**	2	2,189.94	2,189.94	0
SESARM	**KY**	Mill Creek	**1364**	3	374.33	337.71	-36.62
SESARM	**KY**	Mill Creek	**1364**	4	1,152.91	670.94	-481.96

Impact of Wintertime SCR/SNRC Optimization on Visibility Impairing Nitrate Precursor Emissions

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
SESARM	**KY**	Paradise	**1378**	1	0.00	0.00	0
SESARM	**KY**	Paradise	**1378**	2	0.00	0.00	0
SESARM	**KY**	Paradise	**1378**	3	2,227.15	1,600.97	-626.17
SESARM	**KY**	R D Green	**6639**	G1	1,391.02	1,391.02	0
SESARM	**KY**	R D Green	**6639**	G2	1,224.61	1,224.61	0
SESARM	**KY**	Robert Reid	**1383**	R1	0.00	0.00	0
SESARM	**KY**	Shawnee	**1379**	1	116.82	116.82	0
SESARM	**KY**	Shawnee	**1379**	10	0.00	0.00	0
SESARM	**KY**	Shawnee	**1379**	2	1,181.67	1,181.67	0
SESARM	**KY**	Shawnee	**1379**	3	1,181.41	1,181.41	0
SESARM	**KY**	Shawnee	**1379**	4	115.42	115.42	0
SESARM	**KY**	Shawnee	**1379**	5	1,313.23	1,313.23	0
SESARM	**KY**	Shawnee	**1379**	6	931.73	931.73	0
SESARM	**KY**	Shawnee	**1379**	7	1,007.34	1,007.34	0
SESARM	**KY**	Shawnee	**1379**	8	987.06	987.06	0
SESARM	**KY**	Shawnee	**1379**	9	882.42	882.42	0
SESARM	**KY**	Trimble County	**6071**	1	725.31	725.31	0
SESARM	**KY**	Trimble County	**6071**	2	633.49	633.49	0
SESARM	**KY**	Tyrone	**1361**	5	0.00	0.00	0
SESARM	**KY**	William C. Dale	**1385**	1	0.00	0.00	0
SESARM	**KY**	William C. Dale	**1385**	2	0.00	0.00	0
SESARM	**KY**	William C. Dale	**1385**	3	0.00	0.00	0
SESARM	**KY**	William C. Dale	**1385**	4	0.00	0.00	0
SESARM	**MS**	Daniel Electric Generating Plant	**6073**	1	984.49	984.49	0
SESARM	**MS**	Daniel Electric Generating Plant	**6073**	2	377.10	377.10	0
SESARM	**MS**	R D Morrow Senior Generating Plant	**6061**	1	848.49	848.49	0
SESARM	**MS**	R D Morrow Senior Generating Plant	**6061**	2	1,170.65	1,170.65	0
SESARM	**MS**	Red Hills Generation Facility	**55076**	AA001	560.95	560.95	0
SESARM	**MS**	Red Hills Generation Facility	**55076**	AA002	738.52	738.52	0
SESARM	**NC**	Asheville	**2706**	1	0.00	0.00	0
SESARM	**NC**	Asheville	**2706**	2	0.00	0.00	0
SESARM	**NC**	Belews Creek	**8042**	1	1,343.74	1,343.74	0
SESARM	**NC**	Belews Creek	**8042**	2	1,380.02	770.66	-609.36
SESARM	**NC**	Buck	**2720**	5	0.00	0.00	0
SESARM	**NC**	Buck	**2720**	6	0.00	0.00	0
SESARM	**NC**	Buck	**2720**	7	0.00	0.00	0
SESARM	**NC**	Buck	**2720**	8	0.00	0.00	0
SESARM	**NC**	Buck	**2720**	9	0.00	0.00	0
SESARM	**NC**	Cape Fear	**2708**	5	0.00	0.00	0
SESARM	**NC**	Cape Fear	**2708**	6	0.00	0.00	0
SESARM	**NC**	Cliffside	**2721**	1	0.00	0.00	0
SESARM	**NC**	Cliffside	**2721**	2	0.00	0.00	0
SESARM	**NC**	Cliffside	**2721**	3	0.00	0.00	0
SESARM	**NC**	Cliffside	**2721**	4	0.00	0.00	0
SESARM	**NC**	Cliffside	**2721**	5	249.50	90.73	-158.77
SESARM	**NC**	Cliffside	**2721**	6	698.96	698.96	0
SESARM	**NC**	Dan River	**2723**	1	0.00	0.00	0
SESARM	**NC**	Dan River	**2723**	2	0.00	0.00	0
SESARM	**NC**	Dan River	**2723**	3	0.00	0.00	0
SESARM	**NC**	Elizabethtown Power	**10380**	UNIT1	0.00	0.00	0
SESARM	**NC**	Elizabethtown Power	**10380**	UNIT2	0.00	0.00	0
SESARM	**NC**	G G Allen	**2718**	1	0.00	0.00	0
SESARM	**NC**	G G Allen	**2718**	2	0.00	0.00	0
SESARM	**NC**	G G Allen	**2718**	3	0.00	0.00	0
SESARM	**NC**	G G Allen	**2718**	4	176.36	176.36	0
SESARM	**NC**	G G Allen	**2718**	5	157.85	157.85	0
SESARM	**NC**	H F Lee Steam Electric Plant	**2709**	1	0.00	0.00	0
SESARM	**NC**	H F Lee Steam Electric Plant	**2709**	2	0.00	0.00	0
SESARM	**NC**	H F Lee Steam Electric Plant	**2709**	3	0.00	0.00	0
SESARM	**NC**	L V Sutton	**2713**	1	0.00	0.00	0

Impact of Wintertime SCR/SNRC Optimization on Visibility Impairing Nitrate Precursor Emissions

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
SESARM	**NC**	L V Sutton	**2713**	2	0.00	0.00	0
SESARM	**NC**	L V Sutton	**2713**	3	0.00	0.00	0
SESARM	**NC**	Lumberton Power	**10382**	UNIT1	0.00	0.00	0
SESARM	**NC**	Lumberton Power	**10382**	UNIT2	0.00	0.00	0
SESARM	**NC**	Marshall	**2727**	1	426.84	327.46	-99.38
SESARM	**NC**	Marshall	**2727**	2	662.70	530.22	-132.49
SESARM	**NC**	Marshall	**2727**	3	834.09	546.09	-288
SESARM	**NC**	Marshall	**2727**	4	1,707.68	1,366.79	-340.89
SESARM	**NC**	Mayo	**6250**	1A	357.36	186.40	-170.95
SESARM	**NC**	Mayo	**6250**	1B	323.74	167.64	-156.1
SESARM	**NC**	Riverbend	**2732**	10	0.00	0.00	0
SESARM	**NC**	Riverbend	**2732**	7	0.00	0.00	0
SESARM	**NC**	Riverbend	**2732**	8	0.00	0.00	0
SESARM	**NC**	Riverbend	**2732**	9	0.00	0.00	0
SESARM	**NC**	Roxboro	**2712**	1	398.83	235.36	-163.48
SESARM	**NC**	Roxboro	**2712**	2	570.97	416.97	-154
SESARM	**NC**	Roxboro	**2712**	3A	393.88	211.22	-182.67
SESARM	**NC**	Roxboro	**2712**	3B	368.67	195.42	-173.24
SESARM	**NC**	Roxboro	**2712**	4A	309.60	211.16	-98.44
SESARM	**NC**	Roxboro	**2712**	4B	279.95	189.31	-90.64
SESARM	**NC**	W H Weatherspoon	**2716**	1	0.00	0.00	0
SESARM	**NC**	W H Weatherspoon	**2716**	2	0.00	0.00	0
SESARM	**NC**	W H Weatherspoon	**2716**	3	0.00	0.00	0
SESARM	**NC**	Westmoreland Partners Roanoke Valley II	**54755**	2	45.55	45.55	0
SESARM	**NC**	Westmoreland-LG&E Roanoke Valley I	**54035**	1	217.14	217.14	0
SESARM	**SC**	Canadys Steam	**3280**	CAN1	0.00	0.00	0
SESARM	**SC**	Canadys Steam	**3280**	CAN2	0.00	0.00	0
SESARM	**SC**	Canadys Steam	**3280**	CAN3	0.00	0.00	0
SESARM	**SC**	Cope Station	**7210**	COP1	295.14	295.14	0
SESARM	**SC**	Cross	**130**	1	868.88	868.88	0
SESARM	**SC**	Cross	**130**	2	0.00	0.00	0
SESARM	**SC**	Cross	**130**	3	390.09	390.09	0
SESARM	**SC**	Cross	**130**	4	367.77	367.77	0
SESARM	**SC**	Dolphus M Grainger	**3317**	1	0.00	0.00	0
SESARM	**SC**	Dolphus M Grainger	**3317**	2	0.00	0.00	0
SESARM	**SC**	H B Robinson	**3251**	1	0.00	0.00	0
SESARM	**SC**	Jefferies	**3319**	3	0.00	0.00	0
SESARM	**SC**	Jefferies	**3319**	4	0.00	0.00	0
SESARM	**SC**	W S Lee	**3264**	1	0.00	0.00	0
SESARM	**SC**	W S Lee	**3264**	2	0.00	0.00	0
SESARM	**SC**	Wateree	**3297**	WAT1	306.91	184.37	-122.54
SESARM	**SC**	Wateree	**3297**	WAT2	297.80	190.26	-107.54
SESARM	**SC**	Williams	**3298**	WIL1	418.33	205.25	-213.09
SESARM	**SC**	Winyah	**6249**	1	215.45	155.75	-59.69
SESARM	**SC**	Winyah	**6249**	2	185.63	129.88	-55.75
SESARM	**SC**	Winyah	**6249**	3	181.78	156.98	-24.8
SESARM	**SC**	Winyah	**6249**	4	224.99	190.11	-34.88
SESARM	**TN**	Allen	**3393**	1	0.00	0.00	0
SESARM	**TN**	Allen	**3393**	2	0.00	0.00	0
SESARM	**TN**	Allen	**3393**	3	0.00	0.00	0
SESARM	**TN**	Bull Run	**3396**	1	174.44	174.44	0
SESARM	**TN**	Cumberland	**3399**	1	977.10	931.44	-45.66
SESARM	**TN**	Cumberland	**3399**	2	1,802.96	1,802.96	0
SESARM	**TN**	Gallatin	**3403**	1	166.83	166.83	0
SESARM	**TN**	Gallatin	**3403**	2	163.78	163.78	0
SESARM	**TN**	Gallatin	**3403**	3	199.77	199.77	0
SESARM	**TN**	Gallatin	**3403**	4	201.21	201.21	0
SESARM	**TN**	John Sevier	**3405**	1	0.00	0.00	0
SESARM	**TN**	John Sevier	**3405**	2	0.00	0.00	0
SESARM	**TN**	John Sevier	**3405**	3	0.00	0.00	0

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
SESARM	**TN**	John Sevier	**3405**	4	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	1	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	10	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	2	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	3	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	4	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	5	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	6	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	7	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	8	0.00	0.00	0
SESARM	**TN**	Johnsonville	**3406**	9	0.00	0.00	0
SESARM	**TN**	Kingston	**3407**	1	118.81	86.41	-32.4
SESARM	**TN**	Kingston	**3407**	2	50.75	41.21	-9.54
SESARM	**TN**	Kingston	**3407**	3	114.09	84.22	-29.86
SESARM	**TN**	Kingston	**3407**	4	112.40	88.25	-24.15
SESARM	**TN**	Kingston	**3407**	5	103.17	81.74	-21.43
SESARM	**TN**	Kingston	**3407**	6	46.43	37.19	-9.24
SESARM	**TN**	Kingston	**3407**	7	89.64	67.50	-22.14
SESARM	**TN**	Kingston	**3407**	8	45.47	36.96	-8.52
SESARM	**TN**	Kingston	**3407**	9	79.33	60.48	-18.85
SESARM	**VA**	Altavista Power Station	**10773**	1	0.00	0.00	0
SESARM	**VA**	Altavista Power Station	**10773**	2	0.00	0.00	0
SESARM	**VA**	Birchwood Power Facility	**54304**	001	79.66	79.66	0
SESARM	**VA**	Chesapeake Energy Center	**3803**	1	0.00	0.00	0
SESARM	**VA**	Chesapeake Energy Center	**3803**	2	0.00	0.00	0
SESARM	**VA**	Chesapeake Energy Center	**3803**	3	0.00	0.00	0
SESARM	**VA**	Chesapeake Energy Center	**3803**	4	0.00	0.00	0
SESARM	**VA**	Chesterfield Power Station	**3797**	3	95.37	95.37	0
SESARM	**VA**	Chesterfield Power Station	**3797**	4	87.54	44.17	-43.37
SESARM	**VA**	Chesterfield Power Station	**3797**	5	135.42	68.75	-66.67
SESARM	**VA**	Chesterfield Power Station	**3797**	6	253.58	155.69	-97.9
SESARM	**VA**	Clinch River	**3775**	3	0.00	0.00	0
SESARM	**VA**	Clover Power Station	**7213**	1	1,322.05	1,322.05	0
SESARM	**VA**	Clover Power Station	**7213**	2	1,401.33	1,401.33	0
SESARM	**VA**	Cogentrix-Hopewell	**10377**	BLR01A	75.41	75.41	0
SESARM	**VA**	Cogentrix-Hopewell	**10377**	BLR01B	57.17	57.17	0
SESARM	**VA**	Cogentrix-Hopewell	**10377**	BLR01C	74.40	74.40	0
SESARM	**VA**	Cogentrix-Hopewell	**10377**	BLR02A	65.68	65.68	0
SESARM	**VA**	Cogentrix-Hopewell	**10377**	BLR02B	45.00	45.00	0
SESARM	**VA**	Cogentrix-Hopewell	**10377**	BLR02C	44.80	44.80	0
SESARM	**VA**	Cogentrix-Portsmouth	**10071**	BLR01A	0.00	0.00	0
SESARM	**VA**	Cogentrix-Portsmouth	**10071**	BLR01B	0.00	0.00	0
SESARM	**VA**	Cogentrix-Portsmouth	**10071**	BLR01C	0.00	0.00	0
SESARM	**VA**	Cogentrix-Portsmouth	**10071**	BLR02A	0.00	0.00	0
SESARM	**VA**	Cogentrix-Portsmouth	**10071**	BLR02B	0.00	0.00	0
SESARM	**VA**	Cogentrix-Portsmouth	**10071**	BLR02C	0.00	0.00	0
SESARM	**VA**	Glen Lyn	**3776**	51	0.00	0.00	0
SESARM	**VA**	Glen Lyn	**3776**	52	0.00	0.00	0
SESARM	**VA**	Glen Lyn	**3776**	6	0.00	0.00	0
SESARM	**VA**	Hopewell Power Station	**10771**	1	0.00	0.00	0
SESARM	**VA**	Hopewell Power Station	**10771**	2	0.00	0.00	0
SESARM	**VA**	Mecklenburg Power Station	**52007**	1	52.71	52.71	0
SESARM	**VA**	Mecklenburg Power Station	**52007**	2	55.98	55.98	0
SESARM	**VA**	Mirant Potomac River	**3788**	1	0.00	0.00	0
SESARM	**VA**	Mirant Potomac River	**3788**	2	0.00	0.00	0
SESARM	**VA**	Mirant Potomac River	**3788**	3	0.00	0.00	0
SESARM	**VA**	Mirant Potomac River	**3788**	4	0.00	0.00	0
SESARM	**VA**	Mirant Potomac River	**3788**	5	0.00	0.00	0
SESARM	**VA**	Southampton Power Station	**10774**	1	0.00	0.00	0
SESARM	**VA**	Southampton Power Station	**10774**	2	0.00	0.00	0

Impact of Wintertime SCR/SNRC Optimization on Visibility Impairing Nitrate Precursor Emissions

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR01A	109.61	109.61	0
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR01B	118.07	118.07	0
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR02A	119.63	119.63	0
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR02B	118.16	118.16	0
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR03A	116.16	116.16	0
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR03B	118.66	118.66	0
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR04A	98.24	98.24	0
SESARM	**VA**	Spruance Genco, LLC	**54081**	BLR04B	93.34	93.34	0
SESARM	**VA**	Virginia City Hybrid Energy Center	**56808**	1	453.23	453.23	0
SESARM	**VA**	Virginia City Hybrid Energy Center	**56808**	2	419.44	419.44	0
SESARM	**VA**	Yorktown Power Station	**3809**	1	0.00	0.00	0
SESARM	**VA**	Yorktown Power Station	**3809**	2	0.00	0.00	0
SESARM	**WV**	Albright Power Station	**3942**	1	0.00	0.00	0
SESARM	**WV**	Albright Power Station	**3942**	2	0.00	0.00	0
SESARM	**WV**	Albright Power Station	**3942**	3	0.00	0.00	0
SESARM	**WV**	Fort Martin Power Station	**3943**	1	3,856.71	3,856.71	0
SESARM	**WV**	Fort Martin Power Station	**3943**	2	3,964.71	3,964.71	0
SESARM	**WV**	Grant Town Power Plant	**10151**	1A	497.46	497.46	0
SESARM	**WV**	Grant Town Power Plant	**10151**	1B	488.67	488.67	0
SESARM	**WV**	Harrison Power Station	**3944**	1	3,275.75	1,438.23	-1837.52
SESARM	**WV**	Harrison Power Station	**3944**	2	3,299.07	1,272.83	-2026.23
SESARM	**WV**	Harrison Power Station	**3944**	3	3,266.44	3,266.44	0
SESARM	**WV**	John E Amos	**3935**	1	750.57	564.25	-186.32
SESARM	**WV**	John E Amos	**3935**	2	856.52	584.34	-272.18
SESARM	**WV**	John E Amos	**3935**	3	1,022.68	1,022.68	0
SESARM	**WV**	Kammer	**3947**	1	0.00	0.00	0
SESARM	**WV**	Kammer	**3947**	2	0.00	0.00	0
SESARM	**WV**	Kammer	**3947**	3	0.00	0.00	0
SESARM	**WV**	Kanawha River	**3936**	1	0.00	0.00	0
SESARM	**WV**	Kanawha River	**3936**	2	0.00	0.00	0
SESARM	**WV**	Longview Power	**56671**	001	915.48	915.48	0
SESARM	**WV**	Mitchell (WV)	**3948**	1	632.15	632.15	0
SESARM	**WV**	Mitchell (WV)	**3948**	2	925.19	925.19	0
SESARM	**WV**	Mount Storm Power Station	**3954**	1	391.08	315.83	-75.25
SESARM	**WV**	Mount Storm Power Station	**3954**	2	324.99	249.11	-75.87
SESARM	**WV**	Mount Storm Power Station	**3954**	3	334.85	334.85	0
SESARM	**WV**	Mountaineer (1301)	**6264**	1	1,421.90	1,052.13	-369.77
SESARM	**WV**	Phil Sporn	**3938**	11	0.00	0.00	0
SESARM	**WV**	Phil Sporn	**3938**	21	0.00	0.00	0
SESARM	**WV**	Phil Sporn	**3938**	31	0.00	0.00	0
SESARM	**WV**	Phil Sporn	**3938**	41	0.00	0.00	0
SESARM	**WV**	Phil Sporn	**3938**	51	0.00	0.00	0
SESARM	**WV**	Pleasants Power Station	**6004**	1	2,311.41	1,131.08	-1180.33
SESARM	**WV**	Pleasants Power Station	**6004**	2	1,795.10	935.11	-859.99
SESARM	**WV**	Rivesville Power Station	**3945**	7	0.00	0.00	0
SESARM	**WV**	Rivesville Power Station	**3945**	8	0.00	0.00	0
SESARM	**WV**	Willow Island Power Station	**3946**	1	0.00	0.00	0
SESARM	**WV**	Willow Island Power Station	**3946**	2	0.00	0.00	0
SESARM	**WV**	Morgantown Energy Associates	**10743**	CFB1	212.05	212.05	0
SESARM	**WV**	Morgantown Energy Associates	**10743**	CFB2	211.03	211.03	0
CENSARA	**AR**	Flint Creek Power Plant	**6138**	1	2,943.88	2,943.88	0
CENSARA	**AR**	Independence	**6641**	1	4,282.36	4,282.36	0
CENSARA	**AR**	Independence	**6641**	2	4,038.27	4,038.27	0
CENSARA	**AR**	John W. Turk Jr. Power Plant	**56564**	SN-01	547.45	547.45	0
CENSARA	**AR**	Plum Point Energy Station	**56456**	1	924.01	924.01	0
CENSARA	**AR**	White Bluff	**6009**	1	3,416.40	3,416.40	0
CENSARA	**AR**	White Bluff	**6009**	2	5,072.31	5,072.31	0
CENSARA	**IA**	Dubuque	**1046**	1	0.00	0.00	0
CENSARA	**IA**	Dubuque	**1046**	5	0.00	0.00	0
CENSARA	**IA**	Dubuque	**1046**	6	0.00	0.00	0

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
CENSARA	**IA**	Fair Station	**1218**	2	0.00	0.00	0
CENSARA	**IA**	George Neal North	**1091**	1	0.00	0.00	0
CENSARA	**IA**	George Neal North	**1091**	2	0.00	0.00	0
CENSARA	**IA**	George Neal North	**1091**	3	1,798.19	1,798.19	0
CENSARA	**IA**	George Neal South	**7343**	4	2,601.58	2,390.56	-211.02
CENSARA	**IA**	Lansing	**1047**	3	0.00	0.00	0
CENSARA	**IA**	Lansing	**1047**	4	261.82	261.82	0
CENSARA	**IA**	Louisa	**6664**	101	1,800.13	1,800.13	0
CENSARA	**IA**	Muscatine	**1167**	8	1,581.79	1,581.79	0
CENSARA	**IA**	Muscatine	**1167**	9	297.99	297.99	0
CENSARA	**IA**	Ottumwa	**6254**	1	744.55	744.55	0
CENSARA	**IA**	Pella	**1175**	6	0.00	0.00	0
CENSARA	**IA**	Pella	**1175**	7	0.00	0.00	0
CENSARA	**IA**	Sutherland	**1077**	1	0.00	0.00	0
CENSARA	**IA**	Sutherland	**1077**	3	0.00	0.00	0
CENSARA	**IA**	Walter Scott Jr. Energy Center	**1082**	1	0.00	0.00	0
CENSARA	**IA**	Walter Scott Jr. Energy Center	**1082**	2	0.00	0.00	0
CENSARA	**IA**	Walter Scott Jr. Energy Center	**1082**	3	3,252.00	3,252.00	0
CENSARA	**IA**	Walter Scott Jr. Energy Center	**1082**	4	782.32	782.32	0
CENSARA	**KS**	Holcomb	**108**	SGU1	1,321.80	1,321.80	0
CENSARA	**KS**	Jeffrey Energy Center	**6068**	1	1,271.87	1,271.87	0
CENSARA	**KS**	Jeffrey Energy Center	**6068**	2	1,345.42	1,345.42	0
CENSARA	**KS**	Jeffrey Energy Center	**6068**	3	2,001.34	2,001.34	0
CENSARA	**KS**	La Cygne	**1241**	1	978.56	863.75	-114.81
CENSARA	**KS**	La Cygne	**1241**	2	3,729.42	1,955.61	-1773.81
CENSARA	**KS**	Lawrence Energy Center	**1250**	3	0.00	0.00	0
CENSARA	**KS**	Lawrence Energy Center	**1250**	4	417.12	417.12	0
CENSARA	**KS**	Lawrence Energy Center	**1250**	5	1,242.41	1,242.41	0
CENSARA	**KS**	Nearman Creek	**6064**	N1	1,527.45	1,527.45	0
CENSARA	**KS**	Riverton	**1239**	39	0.00	0.00	0
CENSARA	**KS**	Riverton	**1239**	40	0.00	0.00	0
CENSARA	**KS**	Tecumseh Energy Center	**1252**	10	0.00	0.00	0
CENSARA	**KS**	Tecumseh Energy Center	**1252**	9	237.74	237.74	0
CENSARA	**LA**	Big Cajun 2	**6055**	2B1	688.93	688.93	0
CENSARA	**LA**	Dolet Hills Power Station	**51**	1	2,775.43	2,775.43	0
CENSARA	**LA**	Nelson Industrial Steam Company	**50030**	1A	439.98	439.98	0
CENSARA	**LA**	Nelson Industrial Steam Company	**50030**	2A	438.61	438.61	0
CENSARA	**LA**	R S Nelson	**1393**	6	1,976.99	1,976.99	0
CENSARA	**LA**	Rodemacher Power Station (6190)	**6190**	2	1,302.62	1,302.62	0
CENSARA	**LA**	Rodemacher Power Station (6190)	**6190**	3-1	196.84	196.84	0
CENSARA	**LA**	Rodemacher Power Station (6190)	**6190**	3-2	256.72	256.72	0
CENSARA	**MO**	Asbury	**2076**	1	1,503.01	1,503.01	0
CENSARA	**MO**	Chamois Power Plant	**2169**	2	0.00	0.00	0
CENSARA	**MO**	Columbia	**2123**	6	60.53	60.53	0
CENSARA	**MO**	Columbia	**2123**	7	76.89	76.89	0
CENSARA	**MO**	Hawthorn	**2079**	5A	782.88	782.88	0
CENSARA	**MO**	Iatan	**6065**	1	836.76	836.76	0
CENSARA	**MO**	Iatan	**6065**	2	674.93	674.93	0
CENSARA	**MO**	John Twitty Energy Center	**6195**	1	333.36	333.36	0
CENSARA	**MO**	John Twitty Energy Center	**6195**	2	407.37	407.37	0
CENSARA	**MO**	Labadie	**2103**	1	1,334.89	1,334.89	0
CENSARA	**MO**	Labadie	**2103**	2	1,464.99	1,464.99	0
CENSARA	**MO**	Labadie	**2103**	3	1,386.43	1,386.43	0
CENSARA	**MO**	Labadie	**2103**	4	1,495.00	1,495.00	0
CENSARA	**MO**	Lake Road	**2098**	6	0.00	0.00	0
CENSARA	**MO**	Meramec	**2104**	1	0.00	0.00	0
CENSARA	**MO**	Meramec	**2104**	2	0.00	0.00	0
CENSARA	**MO**	Meramec	**2104**	3	0.00	0.00	0
CENSARA	**MO**	Meramec	**2104**	4	0.00	0.00	0
CENSARA	**MO**	Montrose	**2080**	1	0.00	0.00	0

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RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
CENSARA	**MO**	New Madrid Power Plant	**2167**	1	1,852.79	1,302.74	-550.04
CENSARA	**MO**	New Madrid Power Plant	**2167**	2	1,412.25	831.80	-580.45
CENSARA	**MO**	Rush Island	**6155**	1	913.29	913.29	0
CENSARA	**MO**	Rush Island	**6155**	2	1,063.91	1,063.91	0
CENSARA	**MO**	Sibley	**2094**	3	0.00	0.00	0
CENSARA	**MO**	Sikeston	**6768**	1	1,283.04	831.71	-451.33
CENSARA	**MO**	Sioux	**2107**	1	1,347.62	1,347.62	0
CENSARA	**MO**	Sioux	**2107**	2	1,943.83	1,943.83	0
CENSARA	**MO**	Thomas Hill Energy Center	**2168**	MB1	595.07	595.07	0
CENSARA	**MO**	Thomas Hill Energy Center	**2168**	MB2	685.26	685.26	0
CENSARA	**MO**	Thomas Hill Energy Center	**2168**	MB3	2,238.46	1,842.51	-395.95
CENSARA	**NE**	Gerald Gentleman Station	**6077**	1	3,058.78	3,058.78	0
CENSARA	**NE**	Gerald Gentleman Station	**6077**	2	5,487.51	5,487.51	0
CENSARA	**NE**	Gerald Whelan Energy Center	**60**	1	561.32	561.32	0
CENSARA	**NE**	Gerald Whelan Energy Center	**60**	2	137.36	137.36	0
CENSARA	**NE**	Lon D Wright Power Plant	**2240**	8	268.93	268.93	0
CENSARA	**NE**	Nebraska City Station	**6096**	1	2,879.47	2,879.47	0
CENSARA	**NE**	Nebraska City Station	**6096**	2	867.72	867.72	0
CENSARA	**NE**	North Omaha Station	**2291**	1	515.34	515.34	0
CENSARA	**NE**	North Omaha Station	**2291**	2	560.14	560.14	0
CENSARA	**NE**	North Omaha Station	**2291**	3	594.70	594.70	0
CENSARA	**NE**	North Omaha Station	**2291**	4	718.39	718.39	0
CENSARA	**NE**	North Omaha Station	**2291**	5	1,359.35	1,359.35	0
CENSARA	**NE**	Platte	**59**	1	676.03	676.03	0
CENSARA	**NE**	Sheldon	**2277**	1	2,282.38	2,282.38	0
CENSARA	**NE**	Sheldon	**2277**	2	1,580.65	1,580.65	0
CENSARA	**OK**	AES Shady Point	**10671**	1A	246.32	246.32	0
CENSARA	**OK**	AES Shady Point	**10671**	1B	203.90	203.90	0
CENSARA	**OK**	AES Shady Point	**10671**	2A	222.77	222.77	0
CENSARA	**OK**	AES Shady Point	**10671**	2B	228.02	228.02	0
CENSARA	**OK**	Grand River Dam Authority	**165**	1	0.00	0.00	0
CENSARA	**OK**	Grand River Dam Authority	**165**	2	1,938.26	1,938.26	0
CENSARA	**OK**	Hugo	**6772**	1	1,464.79	1,464.79	0
CENSARA	**OK**	Muskogee	**2952**	6	2,731.91	2,731.91	0
CENSARA	**OK**	Northeastern	**2963**	3313	0.00	0.00	0
CENSARA	**OK**	Northeastern	**2963**	3314	0.00	0.00	0
CENSARA	**OK**	Sooner	**6095**	1	1,249.20	1,249.20	0
CENSARA	**OK**	Sooner	**6095**	2	1,328.20	1,328.20	0
CENSARA	**TX**	AES Deepwater, Inc.	**10670**	01001	0.00	0.00	0
CENSARA	**TX**	Big Brown	**3497**	1	1,130.75	1,092.26	-38.48
CENSARA	**TX**	Big Brown	**3497**	2	1,364.12	1,328.36	-35.76
CENSARA	**TX**	Coleto Creek	**6178**	1	974.29	974.29	0
CENSARA	**TX**	Gibbons Creek Steam Electric Station	**6136**	1	869.62	869.62	0
CENSARA	**TX**	H W Pirkey Power Plant	**7902**	1	2,310.08	2,310.08	0
CENSARA	**TX**	Harrington Station	**6193**	061B	815.91	815.91	0
CENSARA	**TX**	Harrington Station	**6193**	062B	794.94	794.94	0
CENSARA	**TX**	Harrington Station	**6193**	063B	780.59	780.59	0
CENSARA	**TX**	J K Spruce	**7097**	**1	1,218.22	1,218.22	0
CENSARA	**TX**	J K Spruce	**7097**	**2	563.83	563.83	0
CENSARA	**TX**	J T Deely	**6181**	1	0.00	0.00	0
CENSARA	**TX**	J T Deely	**6181**	2	0.00	0.00	0
CENSARA	**TX**	Limestone	**298**	LIM1	2,964.96	2,964.96	0
CENSARA	**TX**	Limestone	**298**	LIM2	3,358.46	3,358.46	0
CENSARA	**TX**	Martin Lake	**6146**	1	2,482.70	2,482.70	0
CENSARA	**TX**	Martin Lake	**6146**	2	2,289.96	2,289.96	0
CENSARA	**TX**	Martin Lake	**6146**	3	2,227.89	2,227.89	0
CENSARA	**TX**	Monticello	**6147**	1	1,220.42	1,220.42	0
CENSARA	**TX**	Monticello	**6147**	2	894.12	872.34	-21.78
CENSARA	**TX**	Monticello	**6147**	3	1,941.96	1,728.21	-213.75
CENSARA	**TX**	Oak Grove 1	**6180**	1	1,039.17	1,039.17	0

Impact of Wintertime SCR/SNRC Optimization on Visibility Impairing Nitrate Precursor Emissions

RPO	St.	Facility Name	Orispl	Unit ID	Base	BOR	Difference
CENSARA	**TX**	Oak Grove 2	**6180**	2	810.30	810.30	0
CENSARA	**TX**	Oklaunion Power Station	**127**	1	2,447.23	2,447.23	0
CENSARA	**TX**	Sam Seymour	**6179**	1	1,102.92	1,102.92	0
CENSARA	**TX**	Sam Seymour	**6179**	2	1,108.58	1,108.58	0
CENSARA	**TX**	Sam Seymour	**6179**	3	763.06	763.06	0
CENSARA	**TX**	San Miguel	**6183**	SM-1	1,393.96	1,393.96	0
CENSARA	**TX**	Sandow	**6648**	4	584.65	584.65	0
CENSARA	**TX**	Sandow 5	**52071**	5A	309.52	309.52	0
CENSARA	**TX**	Sandow 5	**52071**	5B	235.03	235.03	0
CENSARA	**TX**	Sandy Creek	**56611**	S01	440.75	440.75	0
CENSARA	**TX**	Tolk Station	**6194**	171B	2,307.83	2,307.83	0
CENSARA	**TX**	Tolk Station	**6194**	172B	1,333.66	1,333.66	0
CENSARA	**TX**	Twin Oaks Power, LP	**7030**	U1	428.13	428.13	0
CENSARA	**TX**	Twin Oaks Power, LP	**7030**	U2	600.46	600.46	0
CENSARA	**TX**	W A Parish	**3470**	WAP5	455.85	455.85	0
CENSARA	**TX**	W A Parish	**3470**	WAP6	626.05	626.05	0
CENSARA	**TX**	W A Parish	**3470**	WAP7	344.63	344.63	0
CENSARA	**TX**	W A Parish	**3470**	WAP8	457.92	457.92	0
CENSARA	**TX**	Welsh Power Plant	**6139**	1	2,397.10	2,397.10	0
CENSARA	**TX**	Welsh Power Plant	**6139**	2	0.00	0.00	0
CENSARA	**TX**	Welsh Power Plant	**6139**	3	2,132.07	2,132.07	0